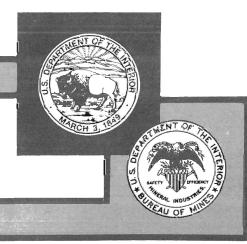
Investigation of Acid Production, Leaching, and Transport of Dissolved Metals at an Abandoned Sulfide Tailings Impoundment: Monitoring and Physical Properties



UNITED STATES DEPARTMENT OF THE INTERIOR



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# Investigation of Acid Production, Leaching, and Transport of Dissolved Metals at an Abandoned Sulfide Tailings Impoundment: Monitoring and Physical Properties

By B. M. Stewart, B. C. Williams, and R. H. Lambeth

UNITED STATES DEPARTMENT OF THE INTERIOR Bruce Babbitt, Secretary

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### UNIT OF MEASURE ABBREVIATIONS USED IN THIS REPORT

cm	centimeter	mL/min	milliliter per minute
cm/s	centimeter per second	mm	millimeter
g/cm³	gram per cubic centimeter	mV	millivolt
h	hour	pct	percent
ha	hectare	ppb	part per billion
kg	kilogram	ppm	part per million
m	meter	s	second
$m^3$	cubic meter	vol pct	volume percent
m/d	meter per day	$\mu { m L}$	microliter
mg/L	milligram per liter	$\mu\mathrm{m}$	micrometer
m/m	meter per meter	$\mu$ S/cm	microsiemens per centimeter
min	minute	°C	degree Celsius
mL	milliliter		

## INVESTIGATION OF ACID PRODUCTION, LEACHING, AND TRANSPORT OF DISSOLVED METALS AT AN ABANDONED SULFIDE TAILINGS IMPOUNDMENT: MONITORING AND PHYSICAL PROPERTIES

By B. M. Stewart, 1 B. C. Williams, 2 and R. H. Lambeth 1

### **ABSTRACT**

Researchers at the U.S. Bureau of Mines conducted a long-term groundwater monitoring and site characterization program at an abandoned 10-ha, acid-producing, copper-gold tailings impoundment in north-central Washington State. The purpose was to investigate contaminant release and transport, and attenuation mechanisms in the tailings, sediments below the tailings, and gravels downgradient of the impoundment. This report summarizes the monitoring results and physical properties of the tailings, the sediments below the tailings, and the groundwater system associated with the tailings.

Water samples from the vadose and saturated zones of the impoundment were analyzed for 15 constituents. Concentrations of the same constituents were determined in water samples up to 3 m beneath the impoundment and in the shallow colluvium and deep bedrock at 76, 335, and 550 m downgradient and 168 m upgradient.

Constituent concentrations within the tailings are quite variable and are influenced by pH, depth of oxidation, grain-size differential (surface area), hydraulic gradient, groundwater mixing, and the presence of hardpan layers, carbonaceous material, and organic matter. Most of the metal constituents decreased to background or near-background concentrations in the farthest downgradient well.

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### INTRODUCTION

Cleanup of inactive mining-related sites and protection of the environment during current mining is a significant issue in the United States. The control of water pollution from mining and milling wastes is addressed under the Clean Water Act, which regulates the discharge of pollutants into surface waters; the Resource Conservation and Recovery Act (RCRA), which classifies the hazard potential of wastes; and the Comprehensive Environmental Response Compensation and Liabilities Act (CERCLA), which was written to guarantee the cleanup of sites not covered by other laws.

It has now been recognized that many inactive or abandoned mine sites are sources of contaminated water. Some of these mines have been placed on the National Priorities List under CERCLA and the Superfund Amendment and Reauthorization Act.

In 1988, the U.S. Environmental Protection Agency (EPA) significantly revised guidance documents and activities and prepared a National Contingency Plan that encourages and supports the use of innovative treatment technologies at Superfund sites. One provision of the plan includes selecting permanent, long-term remedies, with the highest priority for treatment to be given to "liquids, other highly mobile materials, and highly concentrated toxic compounds" (EPA, 1988).

There are currently very few, if any, cost-effective technologies to clean up surface and/or ground waters that have been contaminated by mining and milling wastes at inactive sites. Because of the complexity of the chemical and physical factors that contribute to water contamination from mining wastes, researchers at the U.S. Bureau of Mines (USBM) are conducting long-term studies on the generation, mobilization, and fate of heavy metals and other contaminants in these wastes. The results will be used to aid in the development of remediation strategies and to identify additional data needed for remediation.

The generation of acid and subsequent metal dissolution in tailings impoundments is a complex biogeochemical process involving the oxidation of pyrite and other sulfides and includes several inorganic reactions that depend upon

such factors as pH, oxidation-reduction potential (Eh), oxygen availability, and the availability of other oxidants, such as ferric iron (Fe<sup>3+</sup>). Although oxygen initiates sulfide oxidation, at low pH levels, the important ratedetermining step(s) may involve other oxidants, such as ferric iron instead of oxygen (Nordstrom, 1982). Sulfide oxidation may also be directly or indirectly catalyzed by the presence of bacteria of the Thiobacillus genus and by other species of sulfur- and/or iron-oxidizing bacteria. Sulfides that are oxidized by oxygen and other oxidants are the source of sulfates and H<sup>+</sup> (acid) in solution. The acid dissolves and is neutralized by carbonates, aluminosilicates, and existing oxides, and by secondary aluminum hydroxides (Dubrovsky and others, 1985). Sulfates and hydroxide minerals form as precipitates when they reach geochemical saturation, depending upon the reaction kinetics. These reactions may occur near the sulfide source as well as downgradient from the point of sulfide oxidation. The degree of moisture saturation can influence the primary oxidation mechanism. A study by Taylor and others (1984) indicates that oxidation of sulfides in anaerobic, water-saturated environments occurs primarily by chemical oxidation pathways, whereas oxidation of sulfides in wellaerated vadose zone environments occurs mainly by microbially mediated pathways.

This Report of Investigations (RI) describes a research conducted at a specific mine waste site. It includes site characterization and results of analyses of water quality data collected in the vadose zone, the saturated zone, the sediments below the waste, the shallow unconsolidated aquifer, and deep zones of weathered bedrock at various distances downgradient from the waste. The primary objectives of this investigation were (1) to determine the physical property characteristics of the tailings and associated formations that affect acid production, leaching, and transport of dissolved metals from the waste and (2) to report existing water quality and other site-specific geological, physical, and hydrologic data that may be used for future site remediation work.

### SITE DESCRIPTION AND SELECTION

### SITE CRITERIA

The research objectives led to selection criteria for a tailings impoundment. Ease of access to the impoundment and adjacent watersheds were primary considerations. The following were also important:

1. A phreatic surface within the tailings profile, preferably in hydraulic connection with a shallow aquifer. This

criterion permits the vadose zone to be compared with the saturated zone. If the tailings were not separated from the underlying material with a liner, the direct contact would permit analysis of free drainage, as well as upwelling, depending upon hydraulic conditions.

2. A vadose zone no less than 2 m thick to ensure that there was an adequate thickness to identify changes in characteristics such as oxygen content.

- 3. A significant amount of sulfides and few carbonates, to ensure that the tailings were acid producing. Such a condition is representative of most sulfide mine wastes.
- 4. Tailings and water slurry yielding acidic pH values, which would also support the belief that the tailings were acid producing.
- 5. An impoundment where there had been relatively little disturbance since the original deposition of the tailings. Postdepositional reworking of tailings might destroy or confound earlier distributions of certain physical or chemical properties with respect to depth. Because the kinetics of some oxidation reactions are slow, physical and chemical characterizations should most closely approximate "equilibrium" (given age, location, and climate) if the tailings were undisturbed.

### SITE DESCRIPTION

After visits to many different sites, the site chosen for this research was an abandoned gold and copper tailings impoundment on the eastern slope of the Cascade Mountains in Washington State. The site receives an average of 370 mm of precipitation per year. Temperatures range from -36 to 41 °C, and the annual average is 7 °C. Figure 1 is a low-angle photograph of the research site looking down the valley to the southeast. The impoundment measures approximately 200 by 46 m, with an average depth of 6.1 m and a surface elevation of about 567 m above sea level. It contains about 33,100 m³ of material. The phreatic surface, which varies spatially and temporally, is approximately 3 to 5 m below the ground surface. A cross section of the impoundment is shown in figure 2.

The valley in which the impoundment is located is a surface expression of a northwest-trending, near-vertical, tension-gash fault in midacidic metavolcanic bedrock. The valley floor is covered with a veneer of remnant gravel, and numerous calcareous and carbonaceous lake beds, some now dry, dot the floor. The tailings were deposited on top of one of these lake beds and next to a small pond. The upper meter of the silty lake sediments below the tailings is particularly rich in organic material, but the lateral extent of these sediments is not known. The geology of the valley in which the tailings impoundment was constructed is discussed in more detail by Lambeth (1992).

Mill records indicate that copper and zinc minerals were recovered by a conventional dual-circuit flotation system maintained at pH 10 or higher by the addition of lime. The mill was operating and depositing tailings into the impoundment between 1939 and 1953. The mined ore

body, which is several miles away, is a chalcopyrite-sphalerite deposit containing gold and may be volcanogenic or (contact) metamorphic in origin. Mineralogical optical analysis of tailings from the chosen site indicated that tailings composition is 95 pct gangue minerals (primarily quartz and plagioclase) and 5 pct sulfide minerals (e.g., pyrite, chalcopyrite, sphalerite, and trace amounts of galena). No carbonates from the tailings were observed. Slurries composed of surface tailings mixed with deionized water yielded pH values in the range of 4 to 5. With the exception of one 2-m-deep pit (presumably dug in recent years to determine whether it would be economical to remill the tailings), these tailings have remained undisturbed since they were deposited.

The gravel aquifer under the tailings is recharged from bedrock sources and local precipitation. The flow direction is from the topographic high at the northwest end of the site toward the topographic low at the southeast end. On the basis of upward vertical gradients between the fractured bedrock and gravel aquifer at the locations of wells BKG, M2, and M5 (figure 3), the base flow in the gravel appears to be locally augmented at certain times of the year by upward groundwater discharge from the fractured bedrock. This groundwater probably discharges into the gravel and flows under, around, and possibly into the tailings and the underlying silt. However, at well M4 and in the fall at well M2, the vertical gradient is downward, indicating possible leakage from gravel to bedrock. Precipitation infiltrates the tailings impoundment and may possibly flow through the underlying deposits of calcareous and carbonaceous silt and enters the gravel aquifer. As contaminated tailings pore water leaves the tailings, a series of processes occur that influence contaminant concentrations downgradient. These include hydrogeochemical changes, dilution, dispersion, and advection.

There may be some tendency for infiltrating water to move horizontally when it encounters abrupt zones of relatively lower hydraulic conductivity. This horizontal flow may occur along layered heterogeneities in the tailings, such as hardpan, and also at the contact between the tailings and underlying organic matter and silts. If substantial horizontal flow does occur at the base of the tailings, pore water may eventually enter the colluvium at the edges of the impoundment, where the lake sediments stop. These sediments may actually have been removed in the vicinity of the downgradient end of the impoundment when the dam was constructed; if so, downward drainage into the colluvium would be enhanced just upgradient of the dam. Evapotranspiration may account for some portion of the water lost from the tailings impoundment.

### MONITORING WELL DRILLING AND INSTALLATION

Forty-five polyvinyl chloride (PVC) and BAT Envitech, Inc., groundwater samplers for monitoring wells were installed at the field test site and are described in table 1. A plan view of the research site and the monitoring well locations is shown in figure 3. The well completion reports are given in appendix A.

Table 1.—Description of wells

No. of wells	Туре	Description	Location
11	PVC	P wells	Saturated zone of tail- ings, colluvium, and sediments below tailings.
14	BAT	B wells	Vadose and saturated zone of tailings.
3	PVC	BKG wells: multiple completions in one hole.	Upgradient colluvium and bedrock.
17	PVC	M wells: multiple completions in five holes.	Downgradient collu- vium and bedrock.

### **P WELLS IN AND BELOW TAILINGS**

The P wells in and below the tailings were installed using the hollow-stem auger method. With this method, holes are drilled to the desired depth with augers having an outside diameter of 20.3 cm and an inside diameter of 8.573 cm. The PVC casing is lowered down the inside hollow portion of the augers and the augers are retrieved, leaving the casing in place.

The P wells themselves consist of schedule 40 PVC pipe with an inside diameter of 3.18 cm and 61-cm-long bottom sections perforated with 0.05-cm slots. As much as possible, all wells installed after 1987 in the saturated zone of the tailings or below the tailings were installed according to the Minimum Standards for Construction and Maintenance of Wells established by the Washington State Department of Ecology (WSDOE, 1988). Because of the granular nature of the tailings, filter packs were not used, and the saturated tailings were allowed to cave around and above the perforated section (natural completion). A bentonite plug was installed from the caved-in portion to about 130 cm below the surface. A 122-cm-long protective cover with a locking cap was placed over the PVC pipe and grouted in place. Once in place, the wells were allowed to stabilize for 1 week and then developed. Development consisted of surging and pumping until the water was relatively clear. After development, dedicated 0.95-cm tubing was installed in each well for sampling.

To determine contaminant concentrations below the tailings, wells P3A, P3B, and P3C (figure 3) were drilled to 6.4 m (about 30 cm below the tailings), 5.8 m (base of the tailings), and 7 m (about 90 cm below the tailings), respectively. The 61-cm perforated section of well P3A was placed at the interface between the tailings and the organic-rich layer at the top of the lake sediment, with the upper half of the perforated section in the tailings and the lower half in the organic-rich layer. The perforated section of well P3B was completed in the tailings base, and the perforated section of well P3C was completed in the silt below the organic-rich layer. Well P3 was completed at 9.1 m, approximately 3 m in the silt below the tailings and below the organic-rich layer and just above the underlying gravel.

The depths of the P wells are shown in table 2 and are measured from ground level to the bottom of the 61-cm-long perforated section. Also shown in table 2 are the completion media and the sampling method for each well. Well P7 (figure 3) never contained water and therefore is not considered in this RI.

### **B WELLS IN TAILINGS**

Also shown in table 2 are the depths, completion media, and sampling method for the B wells. Installation of the BAT samplers was done according to Petsonk (1985). The BAT sampler was chosen as the water and pressure sampling apparatus for the vadose zone and some locations in the saturated zone. This instrument operates in a manner similar to a suction lysimeter or tensiometer. It consists of a tip with a cylindrical porous filter. The porous filter chamber is topped by a septum, and the unit is installed downhole at the end of an access tube. Water sampling vials or a pressure transducer are fitted with a hypodermic needle connection. When the sample housing or transducer is lowered downhole, a spring-loaded apparatus pierces the septum to establish hydraulic connection with the tailings material. A cross section of the BAT sampler is shown in figure 4.

The BAT sampler was used in this study because it prevents exposure to air during the lengthy sampling process. At one sampling location in the vadose zone, it took at least 12 h to yield a 40-mL sample. Exposure to air for 12 h would have risked the possibility that great changes could take place in iron chemistry.

To sample liquids in the vadose zone, BAT samplers with ceramic tips having a pore size of 1 to 2  $\mu$ m were installed. The small pore size of the ceramic permits liquid samples to be withdrawn from the vadose zone according to the principles of capillarity because the pore

size is comparable to that of the fine-grained tailings. Prior to installation, the ceramic tips were boiled in deionized water to force all gas from the pore spaces. They were then transported to the site in a bucket of water so they would remain saturated. The ceramic tips were pushed (with a mobile drill rig) to the desired depth immediately after being removed from the bucket in order to establish good hydraulic contact with the fine-grained tailings. Subsequent water samples have not shown any large particles, which indicates that the installations were successful, that is, that none of the ceramic filters have cracked. After 1 week, considered sufficient time for hydraulic contact to develop between tip and tailings, multiple-tip volumes were drawn through the tips to flush out deionized water with tailings pore water. One disadvantage of the BAT samplers was that at 61 cm, the tips became desaturated a few months after installation, and water samples could not be obtained. Consequently, wells B1-2c and B2-2c were not used. Gas samples, however, were obtained from wells B1-2p and B2-2p.

Table 2.—Monitoring wells in and below tailings<sup>1</sup>

Well ID <sup>2</sup>	Depth, m	Completion media
P1	4.9	Organic/gravel (BT).3
P2	5.7	Gravel (BT).
P2A	4.9	Saturated tailings.
P3	8.9	Saturated volcanic ash (BT).
P3A	6.5	Organic layer (BT).
P3B	5.9	Saturated tailings base.
P3C	7,1	Saturated ash/organic (BT).
P4	4.6	Saturated tailings.
P5	4.4	Fluctuation zone.4
P6	5.0	Saturated tailings.
B1-2	0.6	Vadose tailings.
B1-4	1.2	Vadose tailings.
B1-7	2.1	Capillary zone.
B1-16	4.9	Saturated tailings.
B2-2	0.6	Vadose tailings.
B2-4	1.2	Vadose tailings.
B2-8	2.4	Vadose tailings.
B2-16	4.9	Saturated tailings.

<sup>1</sup>Wells P1 through P6 were sampled with a vacuum pump; wells B1-2 through B2-16 were sampled with the BAT sampler.

<sup>2</sup>The first part of the label is the sample location, and the second part following the hyphen is the sample depth in feet from ground level.

<sup>3</sup>BT indicates the completion media are at the base of the tailings or below the tailings.

<sup>4</sup>The fluctuation zone refers to that zone through or within which the water table fluctuates from its highest point to its lowest point in any given year.

Thermoplastic tips with larger pore sizes were installed to collect water samples from the saturated zone. A small pore size is not required if water is being sampled at positive pressure. The thermoplastic tips did not require saturation prior to installation because they were installed below the water table, and their large pore size permitted water to displace air freely when suction was applied.

### BKG AND M WELLS UPGRADIENT AND DOWNGRADIENT OF TAILINGS

Monitoring wells were installed upgradient of the tailings to determine water quality before the water had been influenced by the tailings and downgradient of the tailings to determine water quality after the water had been influenced by the tailings. The five downgradient wells (M wells) were drilled on pads leveled by a bulldozer. The pads were constructed perpendicular to and across the downgradient surface drainage. All the M wells were multiple completions with PVC casing at two or three different depths in each well. The shallow M wells (M1 through M4) were drilled using the downhole airhammer method, and the deep M well (M5) and upgradient well (BKG) were drilled using the air rotary method. In both methods, temporary casing was installed through the gravels. Forced air was used to remove the cuttings.

After reaching the desired depth, the holes were flushed with air until the discharged water became relatively clear. Once this initial development was completed, the first monitoring well (schedule 40 PVC pipe with a 61-cm perforated section) was set, and a filter pack of 20/30 silica sand was placed around and above the perforated section. Next, a bentonite plug was placed above the filter pack by slowing pouring bentonite chips in the annulus between the casing and the PVC pipe. This procedure was repeated for the second and third wells in the multiple completion. The temporary casing was pulled after the monitoring wells were set in place. After the drill was moved off the hole, a 1.2-m-long protective cover with a locking cap was placed over the wells and grouted in place with a gravel-cement mix. At the surface, the mix was sloped away from the protective cover.

Wells M1 and M2 were placed on one pad 15 m apart and 76 m downgradient of the tailings impoundment. Wells M3 and M4 were placed on a second pad 18 m apart and 335 m downgradient, and well M5 was placed on a third pad 550 m downgradient. The BKG well was located about 175 m upgradient of the tailings pile and about 30 m upgradient of the standing water pond (figure 3). The depths from ground level to the bottom of the PVC casing for each completion in the upgradient and downgradient wells are shown in table 3. Also shown in table 3 are the media (gravel or bedrock) in which the perforated section of the casing was located and the method of obtaining water samples. Well M3-5 never contained water and, therefore, was not used.

Table 3.—Background and downgradient monitoring wells<sup>1</sup>

Well ID	Depth, m	Completion media
M1-2	2.1	Colluvial gravel.
M1-3	3.4	Bedrock.
M1-8	8.5	Bedrock.
M2-4	4.0	Colluvial gravel.
M2-6	6.1	Bedrock.
M2-12	12.5	Bedrock.
M3-5	4.9	Colluvial gravel.
M3-10	9.8	Bedrock.
M4-5	5.2	Colluvial gravel.
M4-7	7.3	Bedrock,
M4-10	9.8	Bedrock.
M5-4	4.0	Colluvial gravel.
M5-23	22.9	Bedrock.
M5-53	53.4	Bedrock.
BKG-6	6.4	Colluvial gravel.
BKG-20	20.1	Bedrock.
BKG-43	43.3	Bedrock.

<sup>&</sup>lt;sup>1</sup>All wells were sampled using the peristaltic method, except wells M5-53, BKG-20, and BKG-43, which were sampled with bladder pumps.

### FIELD SAMPLING AND DATA COLLECTION

### SOLID SAMPLES

During well construction in the tailings, disturbed samples were obtained using a split-barrel sampler. The sampler was driven with a 63.6-kg hammer and consisted of two standard 38-cm-long split tubes with 20-cm-long spacers at the top and the middle and a 9-cm-long shoe. It was possible to obtain a total of 116 cm (not counting the shoe space) of sample per drive. Continuous samples from the surface to the desired depth were collected from most holes. Below the water table, a rivet-type basket retainer was placed in the shoe of the sampler to aid in sample removal. Samples were obtained in 1987 and again in 1990 while installing additional monitoring wells (P3A, P3B, and P3C). The samples were used for detailed mineralogical analyses; determinations of grain size, specific gravity, clay content, and moisture content; sequential analyses of base-metal loading; and development of a detailed site cross section.

### WATER SAMPLES FROM BAT SAMPLERS

Before the field sampling trips, BAT sampling vials were flushed and then evacuated with an inert gas (helium), thereby washing out all atmospheric gases, such as oxygen and carbon dioxide. The vacuum evacuation system was one designed and constructed by USBM staff. After several evacuation cycles were completed, the vials were removed from needle connections while in a vacuum, the magnitude of which was indicated by an in-line pressure valve. Any remaining molecules of gas in the vials were helium, so the sampling vessel was completely

free of oxygen or carbon dioxide molecules. The system was designed with multiple ports so that six vials could be evacuated at once.

Collecting samples using the BAT system (figure 4A) yielded an independent airtight vial for each sample. One "purge volume" of liquid was always withdrawn prior to sampling and the contents discarded; this amount was a minimum of 10 mL, which constituted the "dead volume" inside the sampler, i.e., the volume that had resided in the vial since the previous sampling trip. Obtaining 40 mL of sample from the vadose zone using ceramic tips required 2 to 12 h. Thermoplastic tips, which have larger pores than the ceramic tips, yielded over 60 mL in 15 min from the saturated zone.

Liquid sampling vials were stored on ice for no more than 12 h before they were opened to analyze for Eh (using a platinum electrode) and pH (using a glass electrode). Electrical conductivity was not measured because none of the available probes could measure conductivities as high as those found in the pore waters. Bicarbonate titrations were not performed because all tailings pH values were already below the titration endpoint pH. Dissolved oxygen (DO) was not measured because the BAT sampling procedure exerts a strong negative pressure on water during sampling and has the potential to withdraw dissolved gases from solution. The omission of DO for these locations in the database is considered defensible because measured Eh was used as input to the computer code WATEQ4F. Sensitivity studies using this code indicated that the influence of DO on Eh status is insignificant in waters with low pH and large concentrations of dissolved iron.

After the Eh and pH measurements, the sample was immediately acidified with nitric acid for element analyses by an inductively coupled plasma emission spectra analyzer (ICP) in the laboratory. When time allowed, duplicate samples were collected for sulfate and chloride analyses using an ion chromatograph (IC). Separate aliquots from one sample run were preserved to a pH of 2 with hydrochloric acid for arsenic speciation analyses. Separate aliquots from two sampling trips were collected for laboratory iron speciation analyses.

Water samples taken with the BAT sampler were not filtered to 0.45 µm for several reasons. First, for the purpose of evaluating trends, the filtration capability of the ceramic tips (estimated by the manufacturer to be 1 to 2 μm) would be adequate. Second, the in-line filtration apparatus has several points where atmospheric air is trapped prior to sampling. A priority of the experimental design was to prevent exposure to the atmosphere during sampling; therefore, it was concluded that one order of magnitude of filter size (the difference between 0.45 and 2 μm) could be sacrificed to prevent compromising Eh, pH, and other parameters critical to sulfide oxidation. To verify this assumption, one complete sample run was filtered to 0.45 µm after being collected with a syringeand-filter system (acquired after 1 year of sampling) to evaluate how the water quality data would compare with the data for the unfiltered (1 to 2  $\mu$ m, effective) samples. In no case did an element concentration differ by more than 9 pct, and in most cases, differences ranged from 0 to 4 pct.

### **GAS SAMPLES FROM BAT SAMPLERS**

Thermoplastic BAT sampler tips (which have larger pore sizes than the ceramic tips) were installed in the vadose zone to sample pore gas. The vials were flushed with helium and evacuated as described above. Only in rare instances, such as spring infiltration or installation into the capillary fringe, did these installations yield any liquid. The rest of the time, because these tips were installed dry, the pore entry pressure was so high that only gas could be sampled. The vials were maintained at cool temperatures until analyzed with a gas chromatograph.

### WATER SAMPLES FROM PVC MONITORING WELLS

Water samples from all PVC monitoring wells were collected in two ways. A peristaltic vacuum pump connected to dedicated 0.96-cm tubing was used for the shallow wells and dedicated downhole bladder pumps were used for the deep wells. Prior to sampling, the water levels were measured and the wells purged. The purge

amount was generally at least two tubing volumes. However, because of the long recharge time (up to 12 h) required for the tailings monitoring wells, only one tubing volume was purged for these wells. Duplicate 125-mL samples, one acidified with nitric acid to a pH of 1.5 and the other not acidified, were collected from each well. Prior to collection, the samples were filtered through a prefilter, a 0.8- $\mu$ m filter, and a 0.45- $\mu$ m filter, all separated by mesh spacers. The sample containers were filled to the top and immediately capped for minimum exposure to oxygen.

### FIELD DATA COLLECTION

### Water Properties

On-site water measurements included pH, DO, conductivity, Eh, and temperature. Calomel electrodes and platinum-type electrodes with silver-silver chloride reference cells were used to measure pH and Eh. A Clarke-type oxygen electrode and a flowthrough conductivity cell were used to measure DO and conductivity, respectively. When feasible, the electrodes, conductivity cell, and temperature probe were placed in a flowthrough chamber, and measurements were made as sample water passed through the chamber. When there was an insufficient amount of a sample to pass through the chamber, measurements were made in a small beaker. In some samples, alkalinity was measured using a field digital titration procedure.

### **Tailings Temperature**

Tailings temperature data were collected for possible identification of high-oxidation zones and for input to the equilibrium thermodynamic computer model used in this research. Thermocouples were pushed into saturated and vadose zones of the tailings at depths corresponding to the depths of the BAT sampler tips in both clusters, that is, 0.61, 1.2, 2.1, and 4.9 m. The thermocouples were equipped with a surface connection to which a digital readout device had been attached to obtain the below-surface temperatures. Temperature data were collected at each depth during each sampling trip. No high-oxidation zones were identified from the temperature data.

### **Head and Pore Pressure**

Pore pressures at the B wells and water levels at the P and M wells were measured on each sampling trip prior to collecting samples. At the P and M wells, depth to water was measured with an electronic tape. All positive heads were normalized to sea level. At the B wells, a BAT

downhole pressure transducer was used to measure pressure. Prior to installing the sampling vial (figure 4A), the pressure transducer (figure 4B) was lowered down the access tube and connected hydraulically to the downhole septum with the same type of spring-loaded hypodermic needle used for sampling. The BAT sampler pressure transducer is capable of measuring negative gauge pressures in the vadose zone, in the manner of a tensiometer. Negative gauge pressures are interpreted relative to phreatic surface where water pressure equals atmospheric pressure. Saturated zone B wells were monitored for positive pressure data using the same transducer.

### In Situ Moisture and Density

A Campbell-Pacific Nuclear (CPN) 503 moisture density probe was used to measure moisture content and total density over continuous depth profiles at 12 locations on the tailings impoundment. Measurements were taken in June and August 1990 and in March 1991 and were made at 7.6- to 30.5-cm intervals down the access tubes. Of the 12 access tubes used with the CPN moisture density probe at the tailings impoundment, six were BAT sampler access tubes (stainless steel) and six were access tubes (aluminum) installed next to monitoring wells P1, P2, P3, P4, P5, and P6. The CPN 503 moisture density probe has two radioactive sources. The first is a cesium source that emits gamma rays, or photons. The more energy reflected back to the detector, the less the wet (solid plus liquid) density of the soil.

The second radioactive source is composed of americium and beryllium and emits "fast" neutrons. The detector only measures the return of "slow" electrons. A fast neutron must hit something of equal mass, such as a hydrogen nucleus, in order to be slowed to a speed measurable by the neutron detector. The usual substances in soil that contain hydrogen atoms are water, plant organic material (which is primarily water), and hydrocarbons. Therefore, as long as negligible organic material and hydrocarbons exist in the soil, the detector measurement is correlated to moisture content. If the soil is high in boron, there may be an interference problem because the boron nucleus is about the same mass as a hydrogen nucleus. Generally water is the only significant hydrogen source in a soil and boron is rarely present.

### **Hydraulic Conductivity**

The BAT sampler system was designed for in situ point measurements of hydraulic conductivity. The theoretical basis for the test is Hvorslev's solution for a variable head (rising or falling) test for radial flow from an open standpipe. BAT Envitech has adapted the solution for its system (Petsonk, 1984). In particular, incorporation of

Boyle's gas law, which relates volume to pressure, is necessary because the testing procedure includes positive or vacuum pressurization, depending upon whether one is doing an outflow or an inflow test. Other adaptations of the formula include corrections for (1) variations in cross-sectional area over the length of the testing apparatus and (2) geometry of the filter tip. BAT Envitech has written software to perform these calculations (Petsonk, 1984).

To perform a hydraulic test, a double-ended sampling vial is used in series with a pressure transducer. The vial is lowered down the access tube to establish hydraulic connection with the filter tip when the spring-loaded hypodermic needle pierces a septum in the vial and another septum at the top of the filter tip. The filter tip must be more permeable than the formation. For this reason, only the completions in the saturated zone with the large-pore-sized thermoplastic tips were used. This way, the filter tip would not limit hydraulic conductivity. When the vial, extension pipe, and pressure transducer unit are charged with a known volume of water and a known volume of positively pressurized gas, the system will force fluid into the tailings pores when hydraulic connection is established (outflow test). If the vial is evacuated, an inflow test is performed. The hydraulic conductivity is calculated repeatedly during the test until a consistent value is reached. However, it is important to ensure that all the water in the vial is not forced into the tailings pores, which would force gas into the tip. To safeguard against this possibility, the BAT software calculates the pressure at which all the water would be forced from the vial and reports a pressure within 80 pct of that value as a safety threshold at which to stop the process.

### **Groundwater Flow Direction and Velocity**

A sodium chloride tracer test was performed to determine the groundwater flow and direction in the colluvium downgradient of the tailings. In this test, a solution of sodium chloride was gravity fed into well M2, and an attempt was made to trace the salt plug downgradient on preestablished grid lines using electromagnetic terrain conductivity equipment. In the initial test, the salt plug was traced only 76.2 m downstream. After that, no conductivity differential could be detected. Because of this short distance from the injection point, the results were deemed too high because of the influence of the gravity injection pressure (about 2.4 m of head) of the sodium chloride solution, and a second test using a different method was used.

In the second test, a borehole-to-surface electrical test was performed. The field test was conducted by personnel from the Department of Geophysical Engineering of the Montana College of Mineral Science and Technology, Butte, MT. For this test, a current electrode was

positioned within the borehole at the depth of interest and another placed at electrical infinity. A radial array of equally spaced potential electrodes were placed on the surface. An electrolytic solution was injected into the zone of interest, and as the solution plume was mobilized by the groundwater flow, a direct current from the downhole electrode was introduced into the conductive region. The recorded potential differences measured on the surface were used to compute apparent resistivity, electrical plume length, actual plume length, and groundwater velocity.<sup>4</sup>

### LABORATORY DATA COLLECTION

### **Water Analysis**

Water samples brought in from the field were analyzed for total silver, aluminum, barium, boron, cadmium, calcium, copper, iron, lead, magnesium, manganese, nickel, potassium, silicon, sodium, sulfur, and zinc on the ICP at the USBM's Spokane Research Center (SRC) chemistry laboratory. The ICP was used to measure concentrations of the anions sulfate and chloride. Samples were diluted when necessary so that concentrations fell within the linear operating ranges of both the instruments and available standards.

### Pore Gas Analysis

A Nuclear-Chicago gas chromatograph (model 5341) was used to measure pore gas concentrations of oxygen and carbon dioxide. Samples were withdrawn by syringe needle from the BAT sampling vial and injected into the gas chromatograph through a septum port.

Column 1 was packed with a 60/80 molecular sieve to measure oxygen, nitrogen, and composite peaks. Column 2 was filled with 80/100 Chromosorb packing material to measure carbon dioxide and composite peaks. Experiments with flow rates of carrier gas, column temperature, and volume of sample injected were performed to yield a range of operation wherein retention times of peaks were consistent, peaks were well separated, and instrument sensitivity was optimized for the concentrations of oxygen and carbon dioxide expected.

The operating parameters used were as follows:

1. Carrier gas volume flow rate for Column 1 (oxygen) was 20 mL/min and 4 mL/min for Column 2 (carbon dioxide).

- 2. Temperature (both columns) was 30 to 32 °C.
- 3. Sample injection volume was 40  $\mu$ L.

The gas chromatograph was calibrated for each session by an analysis of "specialty gases" of known concentrations that were made up to requested mixes. A calibration line was generated for both carbon dioxide and oxygen during each chromatography session using air as one point and either 0.5 pct carbon dioxide in nitrogen or 2.0 pct oxygen in nitrogen as the other point.

### Mineral, Chemical, and Physical Properties

Two separate mineral analyses were performed on splits of tailings samples taken in the field. Microscopic examinations were performed by the USBM's Western Field Operations Center, Spokane, WA, to determine the predominant constituents, especially the sulfide content, and a more detailed examination was performed by the U.S. Geological Survey (USGS) to determine sulfate reduction and secondary sulfide formation in the tailings base and subbase material. In the latter tests, polished sections were examined using a reflected-light microscope and a scanning electron microscope (SEM) with energy-dispersive scanning (EDS) capabilities. Photomicrographs were also taken.

Chemical analyses of solid samples below the tailings were performed under contract by IGAL, Inc. A modified sequential extraction procedure was used to help clarify the issue of metal fixation in the sediments below the tailings.

Grain size, specific gravity, plasticity indices, and moisture content [American Society of Testing and Materials (ASTM) designations D422-63, D854-83, D4318-84, and D2216-80, respectively] of the tailings, organic layer below the tailings, and volcanic ash deposit below the tailings were determined at SRC's soils laboratory. A Micrometrics Instrumentation Corp. Sedigraph 5000 particle-size analyzer was used to determine fine grain-size distribution.

### Iron and Arsenic Speciation

The speciation of iron and arsenic in an aqueous solution depends strongly on the Eh potential of the system and also on pH (Hem, 1985). Therefore, iron and arsenic speciation is often determined for systems where oxidation is important. Iron speciation was performed on water samples taken from the vadose and saturated zones of the tailings by a USBM chemist.

Arsenic speciation for this research was performed by IGAL, Inc., using a simultaneous extraction procedure developed by Mok and Wai (1987). Although dissolved arsenic concentrations were too low for accurate

<sup>&</sup>lt;sup>4</sup>Information provided in "A Geophysical Investigation to Determine Groundwater Velocities at a Site in West-Central Washington," by W. R. Sill and K. J. Sjostrom. Final service agreement report to USBM, 1990, 13 pp.

measurement by ICP, trace concentrations exist in the pore water. The Mok and Wai procedure includes an extraction step that concentrates the sample, making it possible to measure concentrations that were originally below detection limits. An atomic absorption graphite

furnace was used for the final measurements of elemental arsenic.

Because they are beyond the scope of this RI, results of the iron and arsenic speciation tests are not included.

### **DATA ANALYSIS AND RESULTS**

### PRESSURE AND HEAD MEASUREMENTS IN TAILINGS

Figure 5 shows gauge pressure data for the vadose zone, plotted throughout the 4 years of the field study. The pressures range from 0 (i.e., atmospheric pressure) to negative pressures of slightly less than -2 m. The pressures in the vadose zone are closest to atmospheric (saturated) pressure conditions immediately after the spring snowmelt during April and May. The gauge pressure data were measured to chart relative changes in moisture content. The matric suction in the vadose zone becomes less negative as the moisture content increases, reaching zero when the soil is saturated.

Gauge pressure was measured most often during 1988, so that year is best for comparing changes in relative moisture content in the shallow tips with those from the deeper tips at well clusters B1 and B2. As the snow melted in the spring, there was a 1-month lag in peak gauge pressures (and therefore moisture content) between the shallow tip at well B1-4c,<sup>4</sup> (1.2 m) and the deeper tip at well B1-7c (2.1 m). A 1-month lag in peak readings was also discernable between the 1.2- and 2.4-m sampling depths at wells B2-4c and B2-8c.

The 1989 measurements for three of the four vadose zone tips show a distinct increase in pressure, and therefore in moisture content, during the autumn months. This is probably because there was significantly more rainfall in the region during the autumn of 1989 than during the autumn of 1988. It is not obvious why the heads at the tip at well B1-7c did not follow this trend.

Figure 6 shows the head measurements collected in the piezometers and BAT sampler tips in the saturated zone. A seasonal trend is obvious for all samples, whereby heads in the impoundment are highest in the spring after snowmelt and lowest in the winter. A trend in head pressure is apparent among the sampling locations: The most upgradient wells in the tailings (wells P6, P5, P4, and B1-16) have the highest heads, followed by well B2-16, which is farther downgradient in the tailings.

### GAS CONCENTRATIONS IN TAILINGS PORE SPACES

The percentages of oxygen and carbon dioxide in the gas phase in vadose zone pore spaces are presented graphically in figure 7. The approximate depths from ground level at each location are shown in table 2.

### Oxygen

In wells at both well cluster B1 and well cluster B2, the concentrations of oxygen decreased with depth (table 4). This finding is similar to the findings of two other studies, one in a sulfidic uranium tailings impoundment (Cherry and others, 1980) and one in sulfidic tailings and alluvium at the Homestake Mine in Lead, SD (Cherry and others, 1986). In the first study (Cherry and others, 1980), oxygen concentrations at depths of 46 cm varied from 9 to 12 pct while oxygen concentrations at depths of 274 cm varied from 1 to 3 pct. In the second study (Cherry and others, 1986), oxygen pore gas profiles were compiled from the vadose zone at two locations in meander deposits of tailings and at two locations in a tailings impoundment. At a depth of 61 cm, concentrations of oxygen varied from 5 to 20 pct, while at a depth of 244 cm, oxygen concentrations varied from 1 to 10 pct.

Table 4.—Average concentrations of oxygen and carbon dioxide as a function of depth in vadose zone pore spaces, percent by volume

Gas	Well cluster B1		We	ll cluster B2	
	0.6 m	1.2 m	0.6 m	1.2 m	2.4 m
0	20.0	3.1	11.0	3.3	3.0
CO <sub>2</sub>	0.0	0.6	0.2	1.1	2.8

The decrease of oxygen with depth indicates that gaseous oxygen is consumed in the vadose zone. Cherry and others (1986) propose that the oxygen consumption is represented by

$$FeS_2 + (7/2)O_2 + H_2O \rightarrow Fe^{2+} + 2SO_4^{2-} + 2H^+(A)$$

when ferrous iron (Fe<sup>2+</sup>) remains in solution, and by

<sup>&</sup>lt;sup>4</sup>The number following the hyphen is the sample depth in feet from ground level. The actual measurements were made using U.S. customary units.

$$FeS_2(s) + (15/4)O_2 + (7/2)H_2O \rightarrow Fe(OH)_3(s)$$
  
+  $2SO_4^{2-} + 4H^+$  (B)

when iron hydroxide (FeOH) precipitates from excess ferric iron.

### Carbon Dioxide

Concentrations of carbon dioxide gas in pore spaces of the vadose zone increase with depth (table 4). These findings are similar to those presented in Cherry and others (1980) in a study of the vadose zone of sulfidic uranium tailings. In this study, carbon dioxide gas concentrations rose from 0.3 to 0.8 pct at depths of 46 cm below the surface to 1.0 to 1.5 pct at depths of 274 cm. Cherry and others surmised that the high carbon dioxide concentrations in the deeper vadose zone were the result of root respiration and the decay of organic matter. This hypothesis offers only a partial explanation for the study site discussed here, which is poorly vegetated by grasses and supports brush and saplings only near the site perimeter. Also, grass root respiration is unlikely to extend to depths of 2.4 m. Another source of carbon dioxide could be microbial respiration (Wood and others, 1993). A 1992 bacterial identification study at the site showed the presence of the sulfate-reducing bacteria Thiobacillus, acidophilic heterotrophs, and aerobes at depths of 245 to 520 cm. No carbonates were found in the mineralogical analyses of surface samples, but near the surface, carbonates would have been consumed by acid early in the life of the impoundment.

### HYDROLOGIC AND PHYSICAL PROPERTIES OF TAILINGS

The hydrologic, physical, and chemical conditions of the waste impoundment and the sediments immediately beneath the impoundment strongly influence the release and attenuation of contaminants. Water in the saturated tailings comes from precipitation, which seeps downward through the vadose zone; this water then flows into the groundwater below the tailings in the hydraulically connected underlying aquifer. Evidence also suggests groundwater may flow upward into the sediments beneath and possibly into the tailings through fractures in the bedrock below the colluvium.

### **Grain-Size Distribution**

The vertical and horizontal seepage rates of water in the tailings may be influenced by the great reduction in grain size with depth. Grain-size distributions in composite samples at depths between 1.5 and 2.1 m and between 4.9 and 5.8 m near well P3 are shown in figure 8. At well P3 and at least two other locations, a layer of tailings containing silt-sized particles 60 to 90 pct finer than 0.02 mm lies at the base of the impoundment. The higher percentage of fines at increased depth may exist for many reasons.

- 1. A greater portion of fines in the vadose zone may already have been dissolved.
- 2. Some portion of the fines in the saturated zone may be precipitated oxidation products from constituents leached out of the overlying material.
- 3. Some of the fines in the vadose zone may have been cemented into larger, agglomerated particles.
- 4. Some portion of the fines resulting from weathering in the vadose zone may have been transported downward with time.

The change in grain-size distribution with depth may be correlated to the fact that water samples from the saturated zone have higher concentrations of many key elements than do samples from the vadose zone. Because finer materials have more surface area available for chemical interaction, which leads to more rapid dissolution, highly soluble fines in the vadose zone have probably already been dissolved.

It is important to note that the increase in the percentage of fines with depth in the impoundment will reduce hydraulic conductivity with depth.

### **Density and Moisture**

Analysis of the data from the moisture and density profiles shows four distinct zones of moisture in and below the tailings. These zones are the vadose zone, the capillary fringe zone, the saturated zone in the tailings, and the saturated organic layer-silt zone below the tailings. The average in situ moisture, expressed as weight of water per weight of dry solids, of each zone is summarized in table 5. Based on moisture content, the vadose zone ranges from 1.5 m deep at well P6 to 2.7 m at well P2. This zone was about 34 pct saturated in June and about 30 pct saturated in August. The capillary fringe zone, identified as the zone above the water table in which the moisture content equals or exceeds the lowest moisture content reading below the water table, ranges from 0.9 to 1.8 m above the water table. Evaporation effects result in upward capillary flow and a reduction of average moisture content in the vadose zone between June and August. Evaporation effects could be seen to a depth of about 1.5 m, after which very little, if any, moisture changes occurred between spring and late summer.

Obtaining in situ moisture and density data at various locations allows the identification of zones or layers with

Table 5.—Average moisture content in various zones in and below tailings, percent<sup>1</sup>

Well ID	Vado	se zone	Capillary fringe	Saturated zone	Organic silt zone?
	June	August	June	June	June
P1	9.9	9.7	ND <sup>3</sup>	ND	ND
P2	12.6	11.4	27.4	26.5	ND
P3	11.1	9.5	26.5	27.1	46.9
P4	9.4	8.1	27.6	27.7	ND
P5	8.0	6.7	26.1	26.1	ND
P6	8.6	7.5	22.1	21.9	ND
B1-4	11.6	9.1	ND	ND	ND
B2-4	10.2	10.4	ND	ND	ND
B1-7	9.1	8.3	ND	ND	ND
B2-8	12.1	10.5	ND	ND	ND
B1-16	9.4	7.5	26.1	26.1	ND
B2-16	12.4	10.9	<b>(</b> ⁴)	29.4	ND

<sup>1</sup>Moisture content as a percentage is defined as the weight of water divided by the weight of dry solids times 100. Moisture contents in the perched water zones identified in wells P1, P2, P5, B1-16, and B2-16 are not included in the average.

<sup>2</sup>The organic-silt zone is a zone of material below the tailings. This zone has higher moisture content and lower density than the tailings.

<sup>3</sup>ND No data. In all cases, the access tubes for in situ moisture measurements were not driven to these zones at these wells.

<sup>4</sup>All moisture contents above the water table were less than any measured below the water table.

excessively high or low moisture contents or densities. These zones could indicate perched water, different material types, layers, or other anomalies that might influence the downward migration of contaminants.

### Tailings Layering

Physical and chemical heterogeneities are not uncommon in milled tailings impoundments, and this study site was no exception. Spatial variations in physical property values in tailings piles can result from differences in ore mineralogy, short-term changes in milling processes, depositional history, or weathering after deposition. The tailings at the study site are layered, and layers differ on the basis of color, texture, grain size, density, and moisture content. The influence of these physical heterogeneities on water chemistry and water movement may vary depending on locality.

The moisture content and density profile in figure 9 at well B2-4c shows an isolated layer of high moisture and low density in the vadose zone about 46 cm below the surface. A tailings sample (B-2) was collected from the surface to a depth of 61 cm through this layer near well B2-4c and examined. In the middle of the sample was a hardpan layer. The hardpan sample did not soften or decompose when it was exposed to water or concentrated acid in the laboratory. The tailings above the hardpan appeared to be more oxidized, much lower in moisture content, and coarser in grain size than the tailings below the hardpan.

The grain-size distributions of samples above and below the hardpan are shown in figure 10. A dramatic reduction in grain size between the top and bottom of sample B-2 can be seen. The explanation of this large difference, although not clear, possibly relates to the chemical and physical weathering of particles, or perhaps the cementation of particles above the hardpan but not below.

The hardpan in sample B-2 divides coarse and fine tailings, probably restricts the downward flow of atmospheric oxygen, and reduced water seepage velocity. This has two effects on contaminant migration and attenuation. First, because oxidation is required in the acid-generation process, acid generation below the hardpan is slowed. Second, the hardpan appears to influence pore water quality. The data in table 6 show that concentrations of most metals in solution increase with depth in well cluster B1 but decrease with depth in well cluster B2. This difference may be related to the hardpan within the well cluster B2. Because the seepage velocity is lower through the hardpan and the finer material below, the H<sup>+</sup> ion may be given enough residence time to consume the neutralizing agents resulting from silicate and aluminosilicate mineral dissolution, resulting in more sulfide oxidation products in solution at the 1.2-m level. At well cluster B1, where there is no hardpan, the sulfide oxidation products and H<sup>+</sup> appear to move freely downward, resulting in higher metal concentrations and lower pH with depth.

Similar findings were reported at the Heath Steele Mine's tailings dump in New Brunswick (Boorman and

Table 6.-Average constituent concentrations in well clusters B1 and B2, parts per million

Constituent		Well cluster E	31	٧	2	
	1.2 m	2.1 m	4.8 m	1.2 m	2.4 m	4.8 m
pH	3.76	3.73	3.49	3.16	3.74	3.89
Element:						
Al	55	582	2,479	552	501	147
Ca	96	466	531	428	451	458
Cu	15	113	16	137	102	50
Fe	75	811	12,864	2,013	1,194	763
K ,	12	4	59	2	6 .	4
Mg	93	372	2,429	. 329	416	155
Mn	2	9	159	8	12	8
Na	6	36	38	17	29	17
Pb	0.20	0.40	5	0.70	0.70	2
S	366	2,303	15,614	3,013	2,531	1,317
Si	70	49	41	100	34	32
Zn	7	46	1,539	140	178	78

NOTE.—Averages are calculated on analysis of 14 to 16 different water samples taken over 2 years. Well cluster B2 is about 46 m southeast of well cluster B1. Depths are from ground level to the center of the porous sampling tip.

Watson, 1976). The Canadian researchers describe the hardpan as being 5 to 10 cm thick, lying 25 to 50 cm below the surface between the oxidation zone and the reduction zone, and consisting of tailings cemented with iron hydroxides, oxides, and gypsum. In addition, the hardpan contained high levels of copper and zinc that precipitated as a result of chemical reactions. In 1985, the pore water chemistry at the Heath Steele tailings dump was found to be about the same as it was in 1976. The consistency of the geochemistry over the 9-year period was attributed to the effect of the hardpan (Blowes and others, 1987).

### **Hydrologic Characteristics**

Based on three-point solutions of average potentiometric elevations among wells P4, P5, and P6, and among wells P4, P5, and P1, the direction of the horizontal component of flow from well P5 was determined (shown by an arrow on figure 3). The potentiometric surface in the direction of flow dips about 0.78 m over a distance of about 140 m between well P6 and well P1, resulting in a relatively flat horizontal hydraulic gradient of  $5.6 \times 10^{-3}$ m/m. This measurement was compared with an even flatter horizontal gradient of  $6.0 \times 10^4$  m/m from well P5 to well P4. Downgradient horizontal hydraulic gradients were  $3.9 \times 10^{-2}$  m/m and  $2.2 \times 10^{-2}$  m/m between the shallowest piezometers of well M2 and well M4 and between the shallowest piezometers of well M4 and well M5, respectively. Spacings between wells in the saturated tailings were inadequate for determining the vertical component of the hydraulic gradient. However, in the multiple-completion background and downgradient wells, the vertical component of flow direction and vertical hydraulic gradients were determined at wells BKG, M2, M4, and M5 and are shown in table 7. In situ

measurements determined with the BAT system indicated an average hydraulic conductivity in the saturated tailings of  $2 \times 10^{-5}$  cm/s.

Other hydrologic properties that affect downgradient contaminant transport at the study site are advection and dispersion. Based on the difference in estimated horizontal groundwater flow velocities (2.7 × 10<sup>-4</sup> m/d in the saturated tailings and 0.6 m/d in the downgradient aquifer) (Stewart and others, 1990),<sup>5</sup> the transport of contaminants by flowing groundwater (advection) is much greater in the downgradient aquifer than in the tailings. Because the shallow aquifer at this site is narrow, transverse dispersion is probably constrained and only longitudinal dispersion occurs freely.

From a positive environmental aspect, the decrease in hydraulic conductivity and the relatively flat gradient through the tailings results in a very slow and naturally controlled release of soluble metals from the tailings into the downgradient environment, allowing for maximum dilution and chemical precipitation. However, the long periods over which the pore water is in contact with the tailings facilitates long-term mechanical weathering and allows completion of slower kinetic chemical reactions.

The vertical component of gradient in wells BKG and M5 indicates an upward flow direction between the intermediate and the shallow completions in the spring and late summer, indicating a more continuous recharge in the shallow alluvium. At well M2, the direction of the vertical flow component appears to go upward in the spring and downward in late summer. At well M4, the flow direction is downward even during the spring recharge, possibly indicating discharge into a bedrock fracture.

<sup>&</sup>lt;sup>5</sup>See footnote 3.

Table 7.—Vertical component of hydraulic gradient and flow direction for background and downgradient multiple-completion wells.

Well ID	Season	Vertical flow direction	Horizontal gradient, m/m
BKG-6→BKG-20	Spring	Upward	0.016
BKG-6→BKG-20	Late summer	Úpward	0.015
BKG-20→BKG-43	Spring	Downward	0.002
BKG-20→BKG-43	Late summer	Downward	0.001
M2-4→M2-6	Spring	Upward	0.004
M2-4→M2-6	Late summer	Downward	0.007
M2-6→M2-12	Spring	Upward	0.032
M2-6→M2-12	Late summer	Upward	0.002
M4-5→M4-7	Spring	Downward	0.038
M4-5→M4-7	Late summer	Downward	0.144
M4-7→M4-10	Spring	Downward	0.022
M4-7→M4-10	Late summer	Downward	0.089
M5-4→M5-23	Spring	Upward	0.092
M5-4→M5-23	Late summer	Upward	0.116
M5-23→M5-53	Spring	Downward	0.133
M5-23→M5-53	Late summer	Downward	0.132

### PROPERTIES OF SEDIMENTS BELOW TAILINGS

### Hydrologic and Physical Characteristics

Solid samples collected during initial drilling clearly indicate that the tailings were deposited in a shallow, swampy lake basin. Below the tailings is an organic-rich silt layer 30 to 60 cm thick containing abundant snail shells. Below this layer is a layer of silt 3 to 4.5 m thick. Atterburg limit determinations indicate the silt has a liquid limit of 66.7 pct and a plasticity index of 7.2. According to the Unified Soil Classification System (U.S. Bureau of Reclamation, 1963), this material is in the MH soil classification group, indicating it to be inorganic silts, micaceous or diatomaceous fine sandy or silty soil (elastic silt). MH soils are generally very absorptive, have low dry strength, and exhibit slow dilatancy. An EDS spectrum of this material showed abundant silicon and detectable amounts of aluminum, potassium, calcium, and iron. In addition, secondary kaolinite minerals could be present. Kaolinite is formed by weathering or hydrothermal alteration of aluminum silicates, particularly feldspar (Klein and Hurlbut, 1985).

Figure 11 illustrates that at a depth of 5.8 m, the silt zone has a lower density than the tailings and contains 1.7 times more water by weight per unit volume than the tailings. The average water content and bulk density of the silt below the tailings at well P3 (measured in June 1989) were 46.9 pet by weight and 1.17 g/cm³, respectively. By comparison, the average water content and bulk density in the saturated tailings at well P3 were 27 pct and 1.60 g/cm³, respectively. Using the average bulk densities measured in June 1989 and the average specific gravity of solids in each zone (determined by specific gravity tests on samples collected at the study site), the porosity for the

saturated tailings was 42.8 pct and 54.4 pct for the saturated silt. These measurements were consistent with the presence of the organic material underlain by lacustrine silt, as identified during drilling.

### Mineral Analysis

To get a better understanding of the fate of the concentrated contaminants that exist in the tailings, a detailed mineral analysis of the organic-rich layer and other sediments below the tailings was undertaken. This work was performed under contract by Dr. Charles Alpers of USGS. The objective of the analysis was to determine if the organic-rich layer was causing any attenuation of metals migrating from the tailings. To investigate this possibility, evidence was sought for sulfate reduction and secondary sulfide formation in the organic-rich layer. Several samples of the organic-rich material were prepared and examined using a reflected-light microscope and SEM with EDS capabilities. A description of each sample observed by Dr. Alpers is found in appendix C. The following is a summary of Dr. Alpers' report to the USBM:

Sediment samples from the field site were scanned in two batches, one collected during 1988, the other during 1990. The 1988 samples (eight in all) consisted of dried powders taken from various depths while drilling monitoring wells P 4, P 5, and P 6. Polished sections were prepared of the fine-grained fraction of these samples by first screening the samples at 60 mesh and then mounting the fine-sized fraction in 1-in-diam epoxy blocks. These polished sections were examined using a reflected-light microscope and a SEM with EDS capabilities.

The 1990 samples were delivered in frozen state as sections of intact, split barrel samples collected while drilling monitoring wells B2A, P3A, and P3C. The cores arrived wrapped in cellophane and aluminum foil. The sampling strategy was to sample the organic-rich layer near to the tailings-sediment interface in each core as well as other locations at approximately 30-cm intervals. These samples were dried in an oven overnight at about 90° C, and then were mounted on aluminum disks for SEM analysis. No polished sections were prepared for the 1990 samples.

Results indicate the organic-rich layer is host to numerous framboidal spheres composed of Fe and S and assumed to be pyrite. This indicates a strong reducing environment, where bacteria are able to reduce aqueous sulfate to aqueous hydrogen sulfide, in the presence of sufficient iron to produce solid iron sulfides. This process is only possible where the sulfate-reducing bacteria have sufficient sources of aqueous sulfate, organic carbon, iron, and nutrients, such as ammonia and phosphate (Goldhaber and Kaplan, 1982).

Rates of sulfate reduction are highly variable; complete sulfate removal in marine sediments can take hundreds of years (Goldhaber and Kaplan, 1982). In some marine sites of rapid burial, significant sulfate reduction can take place in years to tens of years (Chanton, Martens, and Goldhaber, 1987). If none of the crucial ingredients are limiting, sulfate reduction can proceed in relatively fast rates, and it would be possible to produce the observed framboids in their entirety after the disposal of the tailings in the 1930's and following years. However, it is more likely that the framboidal pyrite was present prior to the introduction of the tailings.

One possibility with respect to metal mobilization at this tailings site is that the reducing environment represented by the neo-formed sulfides could be a site of metal fixation. Thus, metals leached from the oxidized tailings could be fixed in the organic-rich, sulfide-bearing layer.

However, other than the pyrite framboids, no secondary base-metal sulfides were observed. If metals leached from the tailings had been actively reduced, coatings on the framboids consisting of minerals such as chalcocite, covellite, and digenite (Cu-sulfides) or sphalerite (Zn-sulfide) might be expected. These minerals are commonly observed in zones of sulfide enrichment, formed below the water table in actively oxidizing base metal sulfide systems

(Alpers and Brimhall, 1989). Given that no such secondary base-metal sulfides were observed, it seems that any metals that are being fixed because of flow through the sulfide-rich organic layer are indeed being fixed by adsorption onto organic material.

### Chemical Analysis

To help clarify the issue of metal fixation in the sediments below the tailings, chemical analyses using a modified sequential extraction procedure were performed on samples collected near the base of the tailings and up to 150 cm below the base. The samples were obtained during the 1990 drilling of wells P3A, P3C, and P2A and were taken at 15 to 61 cm below the tailings in the organic layer (P3A), 122 cm below tailings and below the organic layer (well P3C), 15 to 61 cm above the base of tailings and above the organic layer (well P2A), and 15 to 61 cm below the tailings in the organic layer (well P2A). These tests were performed, under contract, by IGAL, Inc.

In the sequential extraction procedure used, five fractions were chosen that were likely to have been affected by various environmental conditions. These were fraction 1, exchangeable; fraction 2, bound to carbonates; fraction 3, bound to iron and manganese oxides; fraction 4, bound to organic matter; and fraction 5, bound to sulfides. Six elements (silicon, aluminum, iron, manganese, copper, and lead) in all five fractions were analyzed by atomic absorption spectrometry. Calcium and magnesium were determined by ICP analysis.

Results of the sequential extraction tests are shown in appendix D. These results indicate that solid-phase lead and copper were not present to any great extent in the organic-rich layer or silt zone below the tailings, but were present in the base of the tailings. Lead was bound primarily in the sulfide-residual and oxide phases at the tailings base, and copper was bound primarily in the sulfide-residual phase at the tailings base. Both did not appear to be remobilizing below the tailings. Solid-phase iron and manganese were abundant in the organic-rich layer and silt zone below the tailings. In the organic-rich layer, iron was present in the oxide, sulfide, and carbonate phases, with the oxide phase being the most dominant. A smaller, but significant, amount of iron was bound to organic matter in this layer. Iron was bound primarily to sulfides in the tailings base and to carbonates in the silts below the organic-rich layer. Manganese was also bound to carbonates. These data indicate that some of the reduction of iron and manganese in the pore water of the organic-rich layer and silts below the tailings is due to iron carbonate and manganese carbonate precipitation.

Although calcium and magnesium were present in several phases in the organic-rich zone, they appeared most abundant in the silts below the organic-rich layer, primarily in the carbonate form. Carbonate dissolution in this zone is probably the major source of calcium and magnesium in the gravel aquifer downgradient from the tailings impoundment.

### **WATER QUALITY**

Water quality data were collected upgradient from the tailings (BKG wells), from the vadose and saturated zones of the tailings (B and P wells), from below the tailings, and from different distances downgradient of the tailings (M wells). The results of each sampling trip are shown in appendix B, and the averages are summarized in tables 8 through 10. Systematic errors, such as erratic measurements in all samples from one collection trip, do not appear. At most, two samples in one sample run were anomalous, and even in these instances, it was impossible to determine whether the samples were mislabeled, contaminated, misdiluted, or improperly analyzed by the ICP. Because no systematic reasons for rejection were identifiable, rejection decisions were made on a statistical basis. All data outliers were rejected on the basis of the Grubbs test (Taylor, 1990) using  $\alpha = 0.001$ . This very small value of a ensured that only the most extreme data were rejected. The data were grouped by element at each sampling location across all sampling trips for detection of outliers.

Arsenic data are not reported because they were found to be below or near detection limits for the ICP, and the ICP does not provide accurate measurements of arsenic near the detection limit. Many of the variations in concentration discussed in the following sections are described in terms of mineralogical solubility controls, which are briefly mentioned here because they may influence the relative concentrations of various constituents. Discussions will be limited to values from the tailings and Quaternary colluvium only. Values from the bedrock will not be discussed, except where there appears to be an effect of bedrock waters on tailings and shallow colluvium waters. Values from sediments immediately below the tailings are discussed in the section on "Water Quality Below Tailings."

### Eh and pH

There is no apparent seasonal (temporal) variation for either Eh or pH. The vadose zone is generally more acidic (with lower pH values) than the saturated zone. Similarly, the Eh values in the vadose zone are consistently oxidizing, whereas the saturated zone waters are more variable and less oxidizing. These findings were expected. Because the vadose zone has oxygen gas in the pore spaces, sulfides would be oxidized, producing sulfuric acid, which causes pH to decrease. As the waters percolate deeper, however, less oxygen but more (fresh) solids are available to react with the acid. Thus, Eh is likely to decrease and pH to increase. In the vadose zone, average pH and Eh are 3.6 and 540 mV, respectively, and in the saturated zone these values are 4.2 and 450 mV, respectively. Downgradient at well M5-4, pH gradually increases to 7.1, which is the background level shown at well BKG-6. This is a result of hydrogeochemical reactions, dilution, and dispersion. Downgradient, Eh averages 360 mV at well M5-4, a value that is only slightly lower than the average background Eh of 400 mV at well BKG-6.

Table 8.—Arithmetic means of analysis and chemical characteristics of tailings pore water from vadose zone

	B1-4	B1-7	B2-4	B2-8	Average
Eh, mV	540	540	560	520	540
pH	3.80	3.70	3.20	3.70	3.60
Element, mg/L:					
Al	59.00	450.00	650.00	430.00	400.00
В	0.25	2.10	7.10	2.90	3.10
Ва	0.02	0.02	0.01	0.01	0.02
Ca	100.00	450.00	400.00	460.00	350.00
Cd	0.02	0.20	0.98	1,10	0.58
Cu	12.00	98.00	140.00	91.00	85.00
Fe	80.00	700.00	1,900.00	1,000.00	920.00
Κ	10.00	4.00	2.70	5.90	5,70
Mg	90.00	320.00	320.00	360.00	270.00
Mn	2.00	8.30	8.10	10.00	7.10
Na	8.20	37.00	15.00	28.00	22.00
Ni	0.30	0.32	0.34	0.45	0.35
Pb	0.21	0.34	0.61	0.63	0.45
S	350.00	2,000.00	3,000.00	2,200.00	1,900.00
Si	63.00	48.00	94.00	33.00	60.00
Zn	7.20	40.00	139.00	160,00	87.00

Table 9.—Arithmetic means of analysis and chemical characteristics of tailings pore water from saturated zone

	P4	P5	P6	B1-16	B2-16	Average
Conductivity, µS/cm	7,850	6,953	>10,000	NM	NM	NM
Eh, mV	390	470	400	490	500	450
pH	4.70	4.10	4.70	3.50	3.90	4.20
SO <sub>4</sub> , mg/L	23,000	NM	NM	39,000	3,900	NM
Element, mg/L:						
Al	70.00	990.00	18.00	2,300.00	140.00	700.00
В	22.00	19.00	64.00	28.00	2.10	27.00
Ba	0.02	0.04	0.03	0.01	0.01	0.02
Ca	440.00	430.00	540.00	500.00	460.00	474.00
Cd	2.50	4.50	0.04	17.00	1.00	5.00
Cu	9.80	290.00	26.00	16.00	48.00	78.00
Fe	8,800.00	7,800.00	22,000.00	11,000.00	740.00	10,000.00
Κ	76.00	31.00	71.00	54.00	4.20	47.00
Mg	1,500.00	1,100.00	4,000.00	2,000.00	150.00	1,800.00
Mn	170.00	63.00	250.00	140.00	7.80	130.00
Na	45.00	18.00	24.00	39.00	17.00	29.00
Ni	1.90	1.20	4.40	3.20	0.19	2.20
Pb	2.40	3.20	5.00	5.20	2.20	3.60
S	7,900.00	8,000.00	21,000.00	13,000.00	1,300.00	10,000.00
Si	30.00	35.00	17.00	40.00	29.00	30.00
Zn	840.00	550.00	3,200.00	1,300.00	74.00	1,200.00

NM Not measured or only one measurement made.

### Sulfur, Iron, and Manganese

Iron and sulfur are presented together because they are the predominant dissolved constituents in all tailings water samples and the primary constituents of pyrite. The dissolved iron in this system is in the form of ferrous and ferric iron. Sulfate concentrations measured by IC for several sample runs verify the assumption that all dissolved sulfur measured by ICP is in the form of sulfate. While sulfate is the predominant anion in the tailings pore waters, small concentrations of chloride were also detected. Manganese is presented with sulfur and iron because manganese behaves in a manner similar to iron chemically and mineralogically. As is iron, manganese is influenced by redox in weathering environments (Hem, 1985); downgradient of the low-pH zone, manganese should form oxides that scavenge other metals that are included subsequently in the oxide mineral matrix.

The solubility of iron and sulfur minerals is controlled by Eh and pH. Iron and sulfur concentrations with depth are nearly identical, which reflects their high correlation as a result of pyrite oxidation. Concentrations are generally higher in the saturated zone than in the vadose zone. In the vadose zone, the mean concentrations of iron and sulfur are 920 and 1,900 mg/L, respectively. In the saturated zone, the mean is 10,000 mg/L for both constituents. In

the acidic environment of the impoundment, the high concentrations of iron and sulfur are probably attributable to the solubility of metal sulfate minerals such as melanterite, which is a ferrous species, and the jarosites. The pale green color of the tailings pore water samples verifies the dominance of ferrous iron. In the impoundment, most of the manganese will occur as the manganous (Mn<sup>2+</sup>) and sulfate (SO<sub>4</sub><sup>2-</sup>) ion pair. The mean values for manganese in the vadose and saturated zones of the tailings are 7.1 and 130 mg/L, respectively.

Downgradient, sulfur attenuates to only 390 mg/L at well M5-4, a level four times background (92 mg/L at well BKG-06). However, iron attenuates rapidly to 0.64 mg/L at well M5-4, a level below that of background (0.77 mg/L at well BKG-6). The difference in attenuation between the two is caused by the species that control solubility. In neutral-pH environments, such as found downgradient of the study site, the concentration of sulfur is often controlled by gypsum solubility, whereas downgradient concentrations of iron are probably controlled by solubility of ferric species (goethite and ferrihydrite). Manganese attenuates to a mean of 0.42 mg/L at well M5-4, a level that is 14 times background (0.03 mg/L at well BKG-6), but well below the mean impoundment value of 85 mg/L. This reduction is probably controlled by coprecipitation with iron and by manganese-carbonate solubility.

Table 10.—Arithmetic means of analysis and chemical characteristics of downgradient and background water

	BKG-6	BKG-20	BKG-43	M1-2	M1-3	M1-8	M2-4	M2-6	M2-12	M3-10	M4-5	M4-7	M4-10	M5-4	M5-23	M5-53
Conductivity, µS/cm	490	096	930	1,000	1,200	1,300	1,600	1,400	1,200	830	2,400	1,800	2,600	1,800	85	450
Eh, mV	400	210	220	410	52	6	370	320	280	8	410	98	88	360	340	170
HCQ <sub>2</sub> -1, mg/L	340	N N	ΣZ	Σ	505	647	240	Σ	Σ	Σ	437	543	Ž	421	176	128
	7.10	7.50	7.60	2.90	7.10	7.10	6.40	6.50	6.90	7.20	6.80	6.90	7.10	7.10	7.60	8.40
SO <sub>4</sub> -2, mg/L	230	310	300	2,500	720	720	870	880	8	<del>6</del>	2,200	1,900	1,900	1,000	220	160
Element, mg/L:																
₽	0.21	0.23	0:30	0.84	0.34	0.38	0.37	0.36	0.26	0.25	0.38	0.38	0.37	0.34	0.36	0.34
В.	0.18	4.30	5.00	0.63	0.41	0.43	0.17	0.20	0.51	0.31	0.32	0.37	0.46	0.29	5.	2.40
Ba	0.03	0.04	0.04	0.04	0.0 40	0.05	0.04	0.04	0.04	0.04	0.0	9.0	0.05	90.0	90.0	0.05
 වී	140.00	47.00	36.00	480.00	260.00	290.00	290.00	280.00	270.00	220.00	610.00	625.00	530.00	390.00	74.00	12.00
S	<0.01	<0.01	0.03	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
	0.05	0.05	0.05	0.24	0.08	0.05	0.05	0.07	0.07	0.05	0.18	0.13	0.10	0.08	90.0	0.05
Fe	0.77	0.93	0.64	260.00	14.00	13.00	1.20	4.50	4.	3.40	0.57	9.	2.70	0.64	1.30	0.52
×	2.30	2.30	2.60	14.00	3.50	3.20	6.50	6.20	2.20	2.20	8.70	2.00	5.10	4.30	0.70	0.20
Mg	29.00	27.00	19.00	280.00	79.00	71.00	96.00	91.00	90.99	37.00	210.00	180.00	140.00	120.00	11.00	0.50
Mn	0.03	0.15	0.03	31.00	5.60	3.50	22.00	22.00	4.70	2.00	6.9	9.	1.10	0.42	0.11	0.03
Na	20.00	180.00	210.00	23.00	72.00	31.00	25.00	25.00	45.00	23.00	30.00	29.00	210.00	53.00	100.00	120.00
	<0.05	<0.05	<0.05	0.21	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Pb	90.0	90.0	0.07	0.11	0.07	0.09	0.08	0.07	0.07	0.07	0.09	0.08	0.08	0.07	90.0	90.0
S	92.00	110.00	210.00	920.00	290.00	260.00	290.00	290.00	270.00	140.00	730.00	700.00	650.00	330.00	95.00	58.00
Si	14.00	10.00	10.00	23.00	9.30	11.00	14.00	14.00	12.00	11.00	19.00	16.00	21.00	15.00	13.00	6.40
Zn	0.11	0.08	0.07	26.00	0.38	0.14	0.21	0.16	0.08	0.09	0.39	0.12	0.12	0.16	0.14	0.09
NM Not measured.																

### Lead and Nickel

Based on electronic configuration of their atoms, lead is a representative element and nickel is a transition element. Lead generally has a low solubility and is only superficially attacked by dilute sulfuric acid. Lead concentrations may frequently be less than that predicted by solubility conditions for a given pH. Hem (1976) believes much of this discrepancy can be attributed to cation exchange. However, the strong sorbtion characteristics of lead may also be a contributing factor. Nickel often substitutes for iron and consequently its major source in the tailings is probably pyrite. The mobility of both elements tends to be low and controlled by coprecipitation with iron and manganese oxides. The mean values of lead and nickel in the vadose zone of the study area are 0.45 and 0.35 mg/L, respectively, and in the saturated zone are 3.6 and 2.2 mg/L, respectively. Downgradient, lead attenuates to 0.07 mg/L at well M5-4, very near background levels of 0.06 mg/L at well BKG-6. Nickel levels are at or below background levels of 0.05 mg/L at well M5-4.

### Cadmium and Zinc

Cadmium is a common replacement cation for zinc in the sphalerite lattice and would be released with zinc during dissolution within the impoundment. Both are soluble in dilute acidic, oxidizing conditions, such as in the impoundment, and can have rapid reactions with these acids when associated with other, less reactive metals as a result of couple action. Both zinc and cadmium precipitate as hydroxides and carbonates in the presence of equivalent amounts of alkali or are adsorbed by the soil solid phase. The mean values of cadmium and zinc in the vadose zone of the tailings are 0.58 and 87 mg/L, respectively, and in the saturated zone are 5.0 and 1,200 mg/L, respectively. Downgradient concentrations at well M5-4 are less than 0.01 and 0.09 mg/L, respectively, both equal to or below background concentrations.

### **Barium and Boron**

Boron is a common trace constituent in feldspars and micas, and the borate ions are most soluble under acidic, oxidizing conditions, such as in the impoundment. The high boron concentrations found in the impoundment are unusual and probably result from the acid dissolution of borosilicates. Unlike boron, barium in the sulfate form is extremely insoluble and will tend to precipitate in the tailings. This is evidenced by the low concentrations of barium in the tailings pore water samples and by the abundance of barite in the solid tailings as determined by SEM. Mean concentrations of boron and barium in the

vadose zone are 3.1 and 0.02 mg/L, respectively, and in the saturated zone are 27 and 0.02 mg/L, respectively. Downgradient, boron attenuates to 0.29 mg/L at well M5-4, slightly higher than background levels of 0.18 mg/L at well BKG-6. Barium levels stay relatively constant, with an average of 0.06 mg/L at well M5-4 and an average background level of 0.03 mg/L at well BKG-6.

### **Aluminum and Copper**

These metals are presented together because they exhibit slightly different behaviors than the metals discussed previously. The behavior of aluminum is unique because saturated zone concentrations (with the exception of concentrations from well B1-16) are approximately equal to those in the vadose zone. Below pH 4.5, aluminum concentrations are limited by solubilities of basic aluminum sulfate minerals. Between pH 4.5 and 4.9, jurbanite may limit solubility. Aluminum solubility in waters of pH greater than 4.9 is reported to be controlled by the gibbsite solubility product (Nordstrom and Ball, 1986), and gibbsite is more likely to precipitate with increasing pH. Gibbsite solubility may be the factor that causes aluminum to have a relatively constant concentration across the transition zone. The mean concentration of aluminum in the vadose zone is 400 mg/L and in the saturated zone is 700 mg/L. Downgradient at well M5-4, the mean value is 0.34 mg/L, slightly higher than the mean background level of 0.21 mg/L at well BKG-6.

Copper has concentrations similar to those of aluminum in the saturated and vadose zones of the tailings. In view of the fact that the tailings are from a copper mine, the concentrations of copper are extremely low. Hem (1985) notes that if copper concentrations are less than those predicted by pH-Eh diagrams (thermodynamic chemical equilibria), then the lower concentrations are probably caused by the coprecipitation of oxides (such as iron or manganese oxides) or adsorption onto mineral surfaces. This appears to be the case at the study site. Assays have shown amounts of solid copper in the 1,000 to 3,000 ppm range in the vadose and saturated portions of the tailings, but generally below the zone of oxidation. The mean concentration of dissolved copper in the pore water of the vadose zone is 85 mg/L and in the saturated zone is 78 mg/L. Mean downgradient level of copper at well M5-4 is 0.08 mg/L, which is only slightly higher than the mean background level of 0.05 mg/L at well BKG-6.

### Calcium and Magnesium

Calcium and magnesium are alkaline-earth metals. Anorthite from the tailings and calcium carbonate from the snail shells in the lake sediments below the tailings are the possible sources of calcium at the field study site. The behavior of calcium in sulfate-dominated systems is

generally governed by the gypsum solubility product. Magnesium is similar to and tends to mimic the chemical behavior of calcium. Most magnesium minerals do not precipitate unless considerably supersaturated. The major source of magnesium in the impoundment is probably chlorite, common in propyllitized andesite.

Calcium and magnesium have comparable concentrations and behavior in the vadose zone, but in the saturated zone their behaviors diverge. That is, calcium concentrations do not increase appreciably in the saturated zone, whereas magnesium concentrations do. In the vadose zone, average pore water concentrations of calcium and magnesium are 350 and 270 mg/L, respectively. In the saturated zone, the averages are 474 and 1,800 mg/L, respectively. Calcium increases downgradient, but then decreases to 390 mg/L at well M5-4. Magnesium levels at well M5-4 attenuate only to 120 mg/L. Background levels of calcium and magnesium at well BKG-6 average 140 and 29 mg/L, respectively.

### Potassium and Sodium

Potassium is probably derived from dissolution of potassic feldspars and sodium from the dissolution of the albite feldspars. Sodium is an ion of small radius and is strongly hydrated. Once sodium enters into solution, there are no dominant precipitation reactions that control its solubility (Hem, 1985). Potassium may be controlled by being incorporated into clay structures and adsorbed (Hem, 1985). Potassium concentrations are higher in the saturated zone than in the vadose zone, like the majority of other cations, but sodium concentrations are not. Mean concentrations of potassium and sodium in the vadose zone are 5.7 and 22 mg/L, respectively, and in the saturated zone are 47 mg/L and 29 mg/L, respectively. Downgradient at well M5-4, potassium attenuates to 4.3 mg/L, slightly above background concentrations of 2.3 mg/L at well BKG-6. Sodium concentrations increase downgradient to an average of 53 mg/L at well M5-4, about 2.5 times higher than the background level of 20 mg/L at well BKG-6.

### Silicon

Silicon is often referred to as the dissolved oxide species silica (SiO<sub>2</sub>) in natural waters, but its actual form is usually one of the more hydrated uncharged ions based on the tetrahedron form SiO<sub>4</sub><sup>4</sup>, such as silicic acid (H<sub>4</sub>SiO<sub>4</sub>).

The average concentration of silicon in the vadose zone pore water is 60 mg/L and in the saturated zone is 30 mg/L. Silicon is the only dissolved constituent for which average concentrations are higher in the vadose

zone. Silicon solubility at cool temperatures is generally controlled by the mineral referred to as amorphous silica (Hem, 1985) and may also be controlled by such aluminosilicate minerals as kaolinite and montmorillonite. Silicon concentrations in the two zones appear to differ in correlation to the different redox status, but the thermodynamics of silica suggest that the differing concentrations are not a result of acid dissolution. It is possible that the higher silicon concentration in the vadose zone results from the sparse vegetation; Drees and others (1989) note that production of organic complexes increases the dissolution rate of silica by complexing monosilicic acid. Drees and others also note that the dynamic changes in moisture content caused by wet-dry cycles may influence silica concentration more than other processes, such as dissolution-precipitation reactions. In downgradient well M5-4, the mean concentration is 15 mg/L, or nearly equal to the average background concentration at well BKG-6 of 14 mg/L.

### **Water Quality Below Tailings**

To determine contaminant concentrations below the tailings, three additional wells were drilled in the vicinity of well P3. These wells, P3A, P3B, and P3C, were drilled to 6.5 m (about 30 cm below the tailings), 5.9 m (base of the tailings), and 7.1 m (about 90 cm below the tailings), respectively. Well P3 (drilled in 1987) was drilled to 9.1 m, about 3 m below the tailings. Average concentrations of metal ions in these wells are shown in table 11.

Fifty years after the tailings were deposited onto the silts, concentrations of every element determined (except barium) were lower in the pore water of the silts 30 to 90 cm below the tailings than in the pore water at the base of the tailings (table 11) and much lower than in the pore water in the core of the saturated tailings (table 9). This could mean that water with very low concentrations of measured constituents is flushing the porous silts and perhaps the base of the tailings. At the P3 cluster wells (P3, P3A, P3B, and P3C), the vertical component of gradient indicated a weak upward flow in the lacustrine sediments during the spring, a time of high groundwater recharge.

Another explanation for low metal concentrations in the silts below the tailings is that tailings pore water may not be seeping into the silts to any significant degree, but may flow horizontally as a result of lower hydraulic conductivity at the base of the tailings. If substantial horizontal flow does occur at the base of the tailings, then pore water from the tailings may eventually enter the gravels at the edges of the impoundment, bypassing the organic material and silts. The degree of mixing between tailings pore water and colluvial water is unknown.

Table 11.--Average constituent concentrations below tailings

Constituent	P3B	РЗА	РЗС	P3
Conductivity, µS/cm	3,448	2,456	1,630	1,788
Eh, mV	230	215	181	220
HCO <sub>1-3</sub> , mg/L	473	674	574	553
pH	6.10	6.40	6.60	6.90
Element, mg/L:				
Al	1.25	0.57	0.33	0.30
В	2.60	0.69	0.56	0.30
Ва	0.04	0.07	0.08	0.09
Ca	536.00	508.00	391.00	363.00
Cu	0.58	0.17	0.09	0.07
Fe	968.00	233.00	197.00	9.20
Κ	54.30	22.80	12.40	1.90
Mg	610.00	361.00	145.00	127.00
Mn	74.00	22.00	6.50	0.80
Na	65.00	38.00	25.00	38.00
Pb	0.21	0.11	0.10	0.06
S	1.887.00	893.00	504.00	354.00
Si	21.00	16.00	18.00	25.00
Zn	4.50	2.80	0.93	0.35

A third explanation for the low concentrations in the silts below the tailings is that the neutralizing capacity of the calcareous, carbonaceous silt could be inducing precipitation, which would decrease metal concentrations in the silt pore water.

### Discussion and Summary of Water Quality Data

The following statements summarize the observed findings regarding the dissolved chemical constituents.

- 1. The vadose zone is more oxidizing (has higher Eh values) and is more acidic (has lower pH values) than the saturated zone.
- 2. Several dissolved constituents (sulfur, iron, manganese, lead, zinc, nickel, boron, cadmium, magnesium, and potassium) have higher average concentrations in the saturated tailings than in the vadose tailings. Several possible explanations exist. (a) Some redox species are more soluble under oxidizing conditions, and the oxidation products of easily dissolved minerals have been flushed from the vadose zone, while the presence of remaining sulfides continues to depress the pH; (b) the percentage of fines increases with depth (finer materials tend to have more surface area available for chemical interaction, and may, therefore, cause more dissolved materials to be in solution in the deeper saturated zone); (c) different mineral assemblages may have been mined over time, in which case the corresponding wastes would have depthdependent changes in properties; or (d) different milling procedures might have been employed at the mill over

time, leading to corresponding depth-dependent changes in tailings composition.

The first explanation, offered by Dubrovsky and others (1985), is also supported by the work of Blowes and Jambor (1990). The second explanation, regarding the correlation to grain size, is plausible. Goss and others (1973) demonstrated with radioactively tagged clays that particulate material is transported downward through the vadose zone during infiltration. The third and fourth explanations regarding changes in depth corresponding to changes in depositional history are also possible because of mining (and milling) mineralogically different zones in the ore body, accidental mill reagent (lime, soda ash, crsylic acid, etc.) overdoses, and longer drying-out periods (oxidation exposure) for some portions of the tailings.

- 3. Concentrations of sodium, calcium, copper, aluminum, and barium tend to be the same for each element throughout both zones. Sodium, calcium, and aluminum are generally not considered redox species; therefore, they would not be influenced differently by the two zones. Phase diagrams for copper and super-sulfate systems indicate that copper is in equilibrium as Cu<sup>2+</sup> over the range of pH and Eh encountered in both zones. Barium generally has a very low solubility in natural waters.
- 4. Concentrations of silicon tend to be slightly higher in the vadose zone than in the two saturated zones. Because redox thermodynamics are not likely to control silicon solubility, the higher solubility in the vadose zone is likely to be the result of organic complexing from roots and the influence of wet-dry cycles.

- 5. Downgradient profiles of average hydrologic and chemical parameters at the field site are shown in figure 12. Groundwater quality dramatically improves in the gravel downgradient of the tailings. Aluminum, copper, iron, lead, silicon, zinc, and pH attenuate rapidly in the first 76 m downgradient from the tailings and reach background levels of 0.3, 0.5, 0.2, 0.03, 15, 0.05 mg/L and 7.0, respectively, at well M5, which lies 550 m from the tailings. Potassium, manganese, magnesium, and sulfate attenuate but do not reach background levels. Downgradient calcium levels remain at the same value as the tailings pore water, and sodium is near background levels in the tailings pore water but increases above background levels downgradient. Also at well M5, pH is up to background levels of 7.0.
- 6. Two key components, calcium and sulfate, were four times more concentrated downgradient than background. The presence of a significant concentration of sulfate in the tailings coupled with the solubilities of secondary sulfate minerals are major influences on the concentrations of many contaminants. Also, the presence of a significant calcium source in the sediments below the tailings has a major impact on attenuation. Iron is one of the major constituents released during oxidation of sulfide tailings. Downgradient attenuation of iron, as well as other trace metals, such as copper, lead, and zinc, is extremely rapid upon leaving the tailings.

### **CONCLUSIONS**

This report addresses acid production, leaching, transport, and attenuation of dissolved metals at an oxidized, acid-producing tailings impoundment in north-central Washington. This report describes the monitoring, physical properties, and on-site data collection necessary to characterize the site and to determine existing hydrological, physical, and geological conditions. Related reports present multivariate statistical analyses of vadose and saturated pore waters, and hydrological and hydrogeochemical investigations and modeling, (Lambeth, 1992; Williams, 1992). Forty-two monitoring wells were installed upgradient, within, below, and downgradient of the tailings impoundment. During a period of 3 years, pore water samples were taken approximately every 5 weeks and analyzed for dissolved constituents, pH, Eh, conductivity, temperature, DO, and alkalinity. In addition, pore gas samples were collected and water table elevation, tailings temperature, moisture and density, hydraulic conductivity, and groundwater flow velocity measurements were made. Solid samples were collected for mineralogic and chemical analyses and for determination of physical properties.

In the 50 years since deposition of milled tailings ended at the study site, acidic conditions have developed, resulting in high concentrations of dissolved heavy metals and other contaminants in the tailings pore water. Physical observation of the solid samples collected during monitoring well drilling show zones, from top to bottom, of unsaturated tailings, saturated tailings, lake sediments grading into volcanic silts, colluvial gravels, and fractured bedrock. The lake sediments immediately below the tailings consist of 30 to 60 cm of organic-rich material intermixed with silts containing large amounts of snail shells.

These below-tailings sediments are instrumental in the geochemical behavior of released tailings pore water. The vadose and saturated zones in the tailings and the saturated lake sediments and silts below the tailings were verified by measured differences in moisture content and density using a downhole neutron probe at eight locations in the tailings pile. Two of the neutron probe profiles showed layers of high moisture in the vadose zone, about 46 cm below the surface. A 61-cm sampling tube pushed through one such layer showed a 2.5- to 5-cm-thick hardpan in the center of the sample. The tailings below the hardpan were much wetter and finer than the tailings above. The hardpan contained high concentrations of iron (from an acid-leaching test) and may reduce the water seepage velocity, alter the direction of flow, and possibly act as an oxidation barrier, slowing the pyrite oxidation process.

Groundwater is in contact with the tailings year around. Piezometric elevations in two multiple-completion wells indicate that groundwater from deeper fractured bedrock upwells into the sediments and possibly the tailings during part of the year. Water from the sediments probably flows into the fractured bedrock during other parts of the year. This water is supplemented by rain and snowmelt that filter through the vadose zone. The low slope of the phreatic surface  $(5.6 \times 10^{-3})$ , coupled with the relatively low hydraulic conductivity  $(10^{-5} \text{ cm/s})$  of the tailings material, results in extremely slow downgradient groundwater flow rates through the tailings and long residence times for mechanical and chemical weathering and reactivity. In addition, grain-size comparisons between vadose and saturated zone samples taken from well P3A showed eight

times more 0.01-mm-sized particles in the saturated zone than in the vadose zone. This may be correlated to the large amount of dissolved constituents in the saturated zone because finer materials have more surface area available for chemical reaction.

SEM analysis of the tailings base and sediments below the tailings indicate abundant barium sulfate (barite) in the deep tailings, with detectable amounts of K-feldspar, quartz, and iron oxide. In the organic-rich layer below the tailings, numerous framboidal spheroids composed of iron and sulfur and a mineral assumed to be pyrite were found intermixed with abundant radiolarian debris, alga cysts, and snail shell fragments. The snail shells showed only calcium on the EDS spectrum. Given this type of reducing environment, secondary base-metal sulfides such as chalcocite, covellite, digenite, or sphalerite were expected to exist as coatings on the framboids. However, no secondary base metals were observed with SEM in the organic-rich layer. An EDS spectrum of the silts below the organicrich layer showed silicon, aluminum, potassium, and calcium, some of the major elements in dacitic-to-rhyolitic glass from volcanic ash falls.

Chemical analyses of the tailings base and sediments below the tailings indicate that solid phase lead and copper are present in the base of the tailings, but not in the organic-rich layer below the tailings, and do not appear to be remobilizing below the tailings. At the base of the tailings, iron is bound primarily to sulfides and oxides, and in the organic-rich layer, iron is bound to oxides, sulfides, carbonates, and organic matter. In the silts below the organic-rich layer, iron and manganese are bound primarily to carbonates. Calcium and magnesium are very abundant in this zone, also in the carbonate form.

Long-term water quality monitoring at the field study site indicates that the vadose zone is more acidic than the saturated zone and appears to have been more aggressively chemically weathered than the saturated zone. Silicate and aluminosilicate dissolution is more advanced in the vadose zone than in the saturated zone. Because the water quality improves dramatically with depth below the tailings, the soluble contaminants in the tailings pore water are not penetrating the base of the tailings into the organic-rich layer and silts below to any great extent, but are probably being transported slowly downgradient through the tailings and are discharged near the southeast end of the tailings pile, where the colluvial gravels are in direct contact with the tailings. After the water leaves the impoundment, several processes aid in downgradient attenuation. These include hydrogeochemical reactions, dilution, advection, and dispersion. At a distance of 550 m downgradient from the impoundment, all measured dissolved constituents naturally attenuate to near-background concentrations except calcium, magnesium, manganese, sodium, and sulfur.

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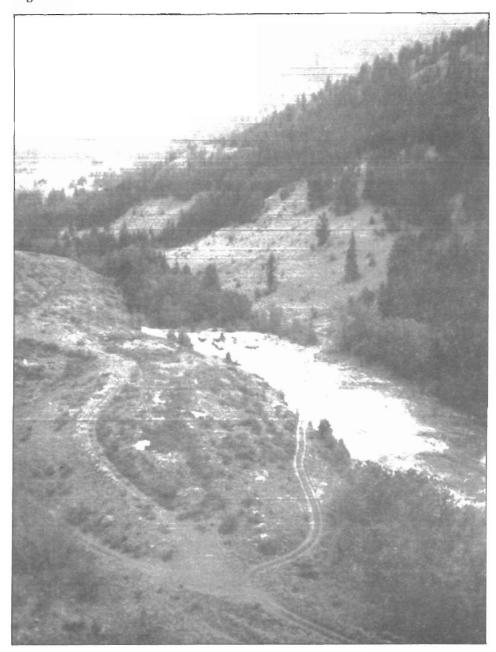
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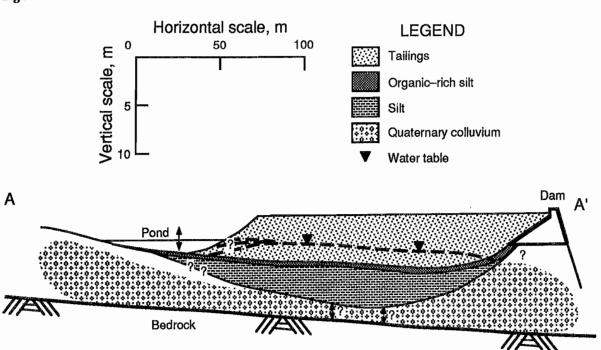
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Figure 1



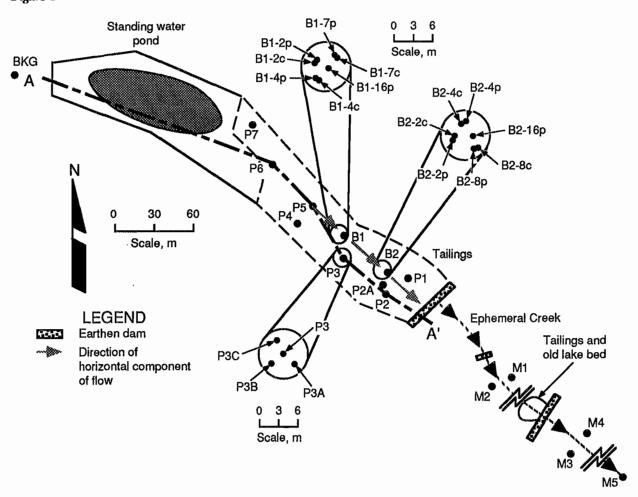
Low-angle photograph of study site looking downgradient.

Figure 2



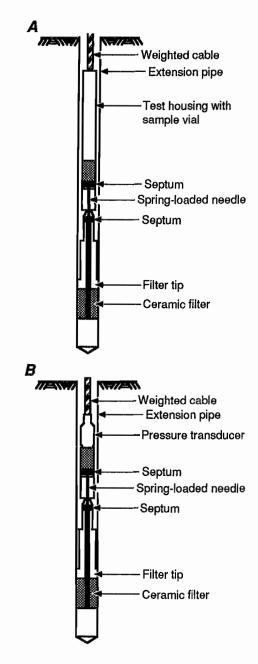
Cross section of tailings impoundment and stratigraphy below impoundment.

Figure 3



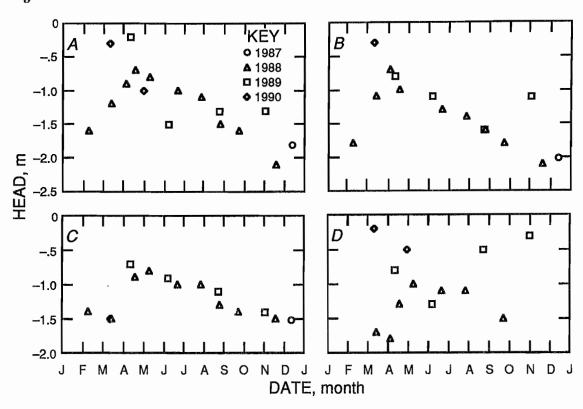
Plan view of research site and monitoring well locations.

Figure 4

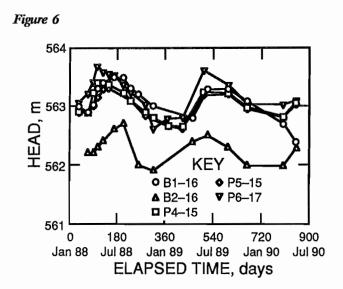


Cross section of BAT sampler. A, Sample vial; B, pressure transducer.

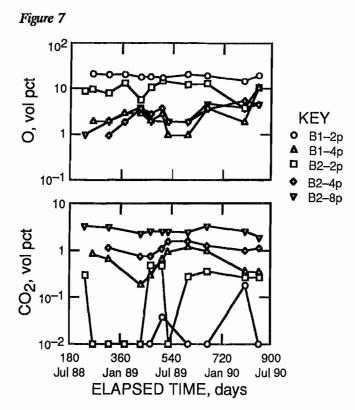
Figure 5



Gauge pressure data from vadose zone. A, B1-4c; B, B2-4c; C, B1-7c, D, B2-8c.



Head data from saturated zone sampling locations plotted against time.



Oxygen and carbon dioxide content at vadose zone sampling locations plotted against time.

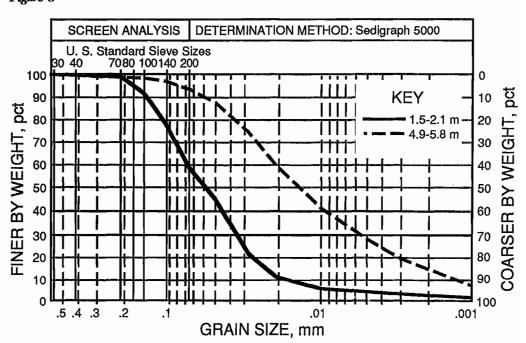
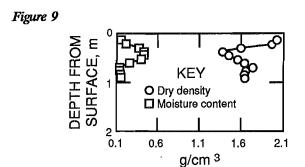


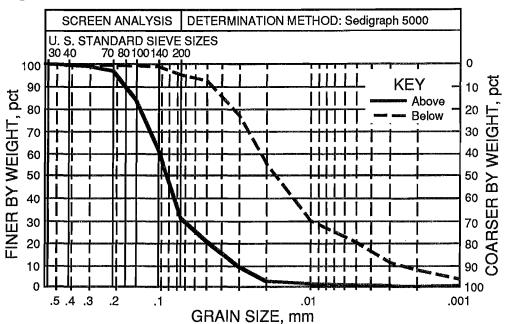
Figure 8

Grain-size distribution of samples from vadose zone (solid line) and saturated zone (dotted line), well P3A.



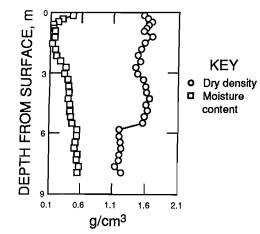
Moisture and density profiles in vadose zone, well B2-4c.

Figure 10

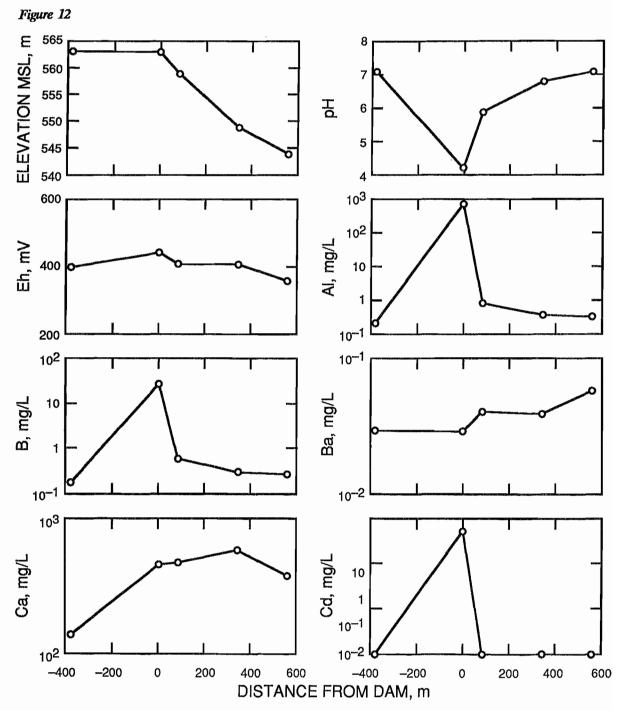


Grain-size distribution in samples above and below hardpan. The samples were collected in a zone extending from the surface to a depth of 76 cm near well B2-2c.

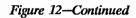
Figure 11

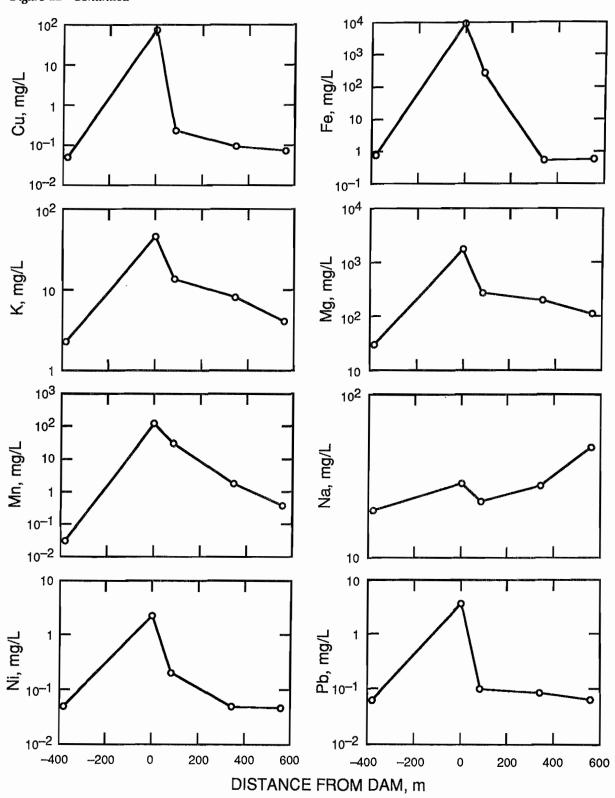


Moisture and density profiles in tailings and silts below tailings near well P3. Changes between the two units are noticeable at 5.8 m.

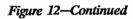


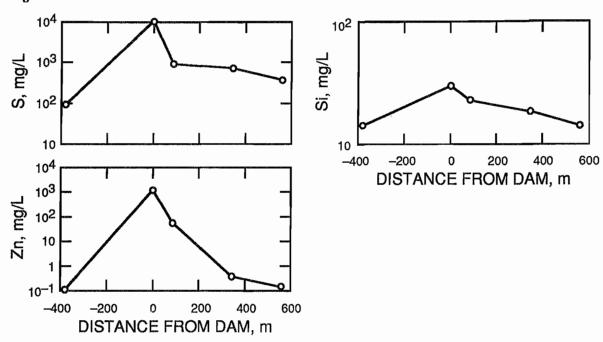
Changes in elevation, pH, Eh, and metal concentrations in shallow groundwater from background (-400 m), through the tailings (0 m), to three locations downgradient (76, 335, and 550 m).





Changes in elevation, pH, Eh, and metal concentrations in shallow groundwater from background (-400 m), through the tailings (0 m), to three locations downgradient (76, 335, and 550 m).





Changes in elevation, pH, Eh, and metal concentrations in shallow groundwater from background (-400 m), through the tailings (0 m), to three locations downgradient (76, 335, and 550 m).

# APPENDIX A.—WELL COMPLETION REPORTS FOR P, M, AND BKG WELLS

Attydrogoolo	jic Phonomena -		START CARD NO.
PROJECT NAME: Min W65	for Management	COUNTY: 6	anogan
WELL IDENTIFICATION NO. P1	V	LOCATION: SE 1	4 <u>5E 1</u> 4 Sec <u> 18</u> Twn <u>33N</u> R <u>22</u> E
DRILLING METHOD: Ho 1/00 3+0	em Auger	STREET ADDRES	SS OF WELL:
DRILLER:	,		
FIRM: U.S.B.M.		WATER LEVEL EL	
SIGNATURE:		GROUND SURFA	CE ELEVATION: 1859. 8 About So.
CONSULTING FIRM:		INSTALLED: 10	1/1/87
REPRESENTATIVE:		DEVELOPED:	
			•
AS-BUILT	WELL DATA		FORMATION DESCRIPTION
Au. water	Cfactory stots).  Well was developed by over pumping worker become classicated 3/8" + was installed well for sample	elopeel  sufficed  sufficed  sufficed  sufficed  abing  in the  ing with	1-2'3" Light Brown Sandy tailings  3"-3 Sand Luyer  1410" Gray Coarse Sondy tailings  10"-15"6" Calcareous, Carbonaceous Sitt Luyer  ""-16" Gravel/Gray Sand Mix

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RE	SOURCE PROTEC	TION W	ELL REPORT
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PROJECT NAME: Mine Was	ke Management	COUNTY	OKanogAn
WELL IDENTIFICATION NO. PZ			N:SE 14 SE 14 Sec 18 Twn 33N R 22E
DRILLING METHOD: Hollow S			ADDRESS OF WELL:
DRILLER:		O.IIII .	
FIRM: U.S.BM		WATERIA	EVEL ELEVATION:
SIGNATURE:			SURFACE ELEVATION: 1859.2 Above Seale
CONSULTING FIRM:			D: 16/2/87
REPRESENTATIVE:		DEVELOP	
AS-BUILT	WELL DATA		FORMATION DESCRIPTION
	WELL DATA		FORMATION DESCRIPTION
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500 500	1 /1	7.	sand layer in middle.
900 20	removed. Section		
208 68	hole stuyed open	above	
	the water level	were	5'-10'6" Consistent light Brown medium to Course Sondy
i	1 LIVE with a	en son och	modium to Course Sondy
	backfilled with a	The state of	tailings w/s" wet layer
- Bhole	matarial.		in middle.
+ hole	Well casing	:5 1"au	IN MISSON
	War Carry		The state of the s
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	10.01" Lactory 510	15)	Tailings.
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!	over numining until	water	149"-159" Black Calcareous)   Carbona ceous fin Sand   to SiH layer
INU. WAR	become charlies	<b>/</b>	Carbona Crous por
Tabl 4.8	ded = + 1 3011	1. hine	Carbona ceous fin sand to sit layer  15'9"-19' gravel & grey sond mix  19'-20' Coarse gravel.
	de diezela	tubing	15'9"-19' gravel & grey sond 1
<u>+</u>	was installed	or !	Mix
2'000	Sempling with po	415to H14	10/20/ Coarse gravel.
j 5001.	pump		19-70
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SCALE: 1" = 4	PAGE	OF	_

ECY 050-12 (Rev. 11/89)

1 4 3 27 1

1	RESOURCE PROTEC	START CARD NO
PROJECT NAME: Mine	cologic Thenomena	COUNTY: Okanogan
PROJECT NAME: MINE	D3	LOCATION: SE 14 SE 14 Sec 18 TWN 33N R 22 E
WELL IDENTIFICATION NO	· Stand Arrange	STREET ADDRESS OF WELL:
DRILLING METHOD: Hollo	W Stem Hayer	
DAILLER:		WATER LEVEL ELEVATION:
FIRM: U.S.B.M.	<u> </u>	GROUND SURFACE ELEVATION: 1858. 4 Above S.L.
SIGNATURE:	-	INSTALLED: 10/6/87
CONSULTING FIRM:		DEVELOPED:
REPRESENTATIVE:		
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
protection   w/lock   l pv	KCAP Naturally complex cap in which the fo	ated well
X	was allowed to c	p (lapse)
I AT ATT D	around the cas	sing as 0-3'- oxidized rust colored-
G.L.	built the angers were	tailings with 2 white
	seal Moved Sections	s where layou in center.
0000	hole stayed ope	m above 3-5'-took shelling tube sample
$s' = \frac{1}{T}$	drill the water buch	0
	7016	5'- to'- roddish   Gray +ailings
	"Pre well cosing with a 2' slow	ic I PVC 1 . It stable the song a
10' + where	With	(No that )
TANK E 112.9'GL	Uell was den	ecoped 10-15'- Grey liquidytailings
<u> </u>	by over pumper	affect.
/5 <del> </del>		the 151 20 - Grey to Brown liquidy
	was installed a	Cing with tailings . last 1" culcureness
20 1	well for Dample peristellic pump	carbonacions silt
		20'-201/2'- Calcarous/Carbona. ceous Silt layer
		2016/ ac! Mix of them silt
25 +		and carbona deules silt with shells + roots
2/	pert.	25-30' Same as last with
,! 目	,	bottom 2' containing pravel.  HS ander Odor.
36 SCALE: 1" =5'	PAGE	OF

G.L

Hydrogeolog	ic Phenomena		START CARD NO.
PROJECT NAME: MINE WASTE	Management	COUNTY:	Okanogan
WELL IDENTIFICATION NO. P3A	<u> </u>	LOCATION	N: 5E 14 SE 14 Sec 18 Twn 33N R ZZE
DRILLING METHOD: Hollow St	cm Auger	STREET A	ADDRESS OF WELL:
DRILLER:	<u> </u>		
FIRM: U.S.B.M			EVEL ELEVATION:
SIGNATURE:		GROUND	SURFACE ELEVATION: No elev. taken.
CONSULTING FIRM:		INSTALLE	D: 5/1/90
REPRESENTATIVE:		DEVELOP	ED:
	,		7
AS-BUILT  Protection K	WELL DATA		FORMATION DESCRIPTION
Apron Pyc cap  Pyc cap  Pyc cap  Sold Sidnill  Nole  140 GL  Sipol  Scritor	Maturally completed in which formation was to collapse on Casing as augus being nomoured, when hale stayed above the water of august Mell cusing is with 5' slotted well was developent on the well was developent on the come clarification of the come clarification of the come clarification of the come clarification of the peristaltic property with the peristal proper	allowed ound the sections of open with section states of a telen.	0-5' exidized tailings  with 2" quants in middle.  lost 4" grey Colored tailing  8'-10' shelby tube  (No description)  10'-13' grey, slimen  tailings.  13'-16' brown to gray  slimen tailings  (brown t gray knses)  16'-18'9" brown slinear  tailings w/ a reddish  exzidized? your (3"),  18'9"-20'2" cal careous/
;			(arbanaceous (organic) loyer (NO gravel)  20'2"-22'- Carbonaceous  Shales to gray/brown silty clay,

RE	SOURCE PROTEC	TION WELL REPORT
Hu trogeology	& Phenomena -	START CARD NO.
PROJECT NAME: WITH LANG IL	Monagement	COUNTY: OKanogan
PROJECT NAME: Min Waste WELL IDENTIFICATION NO. P3 E	3	LOCATION: SE 14 SE 14 Sec 18 Twn 33N R 22E
DRILLING METHOD: Hollow S	km Augur	STREET ADDRESS OF WELL:
DRILLER:		Official File Prince of Figure 1
FIRM: U.S.B.M.		WATER LEVEL ELEVATION:
SIGNATURE:		GROUND SURFACE ELEVATION: No. elev. falon
CONSULTING FIRM:		INSTALLED: 5/1/90
REPRESENTATIVE:		DEVELOPED:
HET HEOLINAIVE.		DEVELOTED
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
G.I. Protective Cop wollock  / protective /	Same as	No formation description for this hole. Vid not take Split spoon or Stelly tube Somples.
SCALE: 1° 5′	PAGE	

	SOURCE PROTECTION	N WELL REPORT
Hydrogenl	ogic Phonomena -	START CARD NO.
PROJECT NAME: Mire Was	ste Management col	INTY: Okanogan
WELL IDENTIFICATION NO 1230	, inc	ATION: SE 14 Sec 18 Twn 33N R 22E
DRILLING METHOD: Hollow 5	tem Auger str	EET ADDRESS OF WELL:
DRILLER:		
FIRM: U-S.B. M.		TER LEVEL ELEVATION:
SIGNATURE:	GRC	DUND SURFACE ELEVATION:
CONSULTING FIRM:		TALLED: 5/1/90
REPRESENTATIVE:	DEV	ELOPED:
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
Protective CAP VIlock		
Concrek CAPULLER		
Apron - Prop	1 . 1 . 021	
1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	SAME AS P3A	· · · · · · · · · · · · · · · · · · ·
		0-15' no description
Lund	e	
all and and		
!		15-18 grey/brown to Madish
000 68		15-18 grey/brown to reddish brown slimey failings.
5 <del>†</del>         arall	İ	18'-19' oxidized slimey tailings.
5 T		18-19 oxidized stimey tailings.
!		
. !		
2"pvc		19-19/2 Combonaceous luyer
10 - Au Water 2 12.9'G.L		
12.9'64		191/2-21 Carbonacious Shale
	·	to grey silt
	1	
15 +		21-23' elternating Silt & - Carbon accous (org.) lugus (6")
		Carbon accour (ove,) X ayun
3 pert.	]	(6")
1 5 1/3	J	
20 +		23'-24' grey 5,1t.
e diment Catcher		
Catcher		ı
		!
25 +		-
1		i
!		1
† 		!
i		

PAGE\_\_\_\_

\_OF\_\_\_\_

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SCALE: 1" = \_

Hudro seplace	c Phonomena -		START CARD NO.	
PROJECT NAME: Min WAS	« Management	COUNTY O	Kanogan	
WELL IDENTIFICATION NO. P4	0	LOCATION: SE	14 SE 14 Sec 18 Twn 33 N R	22E
DRILLING METHOD: #5/00 51	FM Quel		SS OF WELL:	
DRILLER:	<del>-                                    </del>			
FIRM: U.S.BM.		WATER LEVEL I	ELEVATION:	
SIGNATURE:			ACE ELEVATION: 1857-3 46000	· Sen leu
CONSULTING FIRM:		INSTALLED:		
REPRESENTATIVE:		DEVELOPED:		
		_		
AS-BUILT	WELL DATA		FORMATION DESCRIPTION	
protective	Naturalla Com	alaked		
( DVC , X	Naturally Com			1
Concrete willow	well in which	the !		1
PARON	formation was	allowed	5' Iron stained brow	ا يمي
The state of the s	to collapse ar	4 1 -	C La linea with	711
-il.			Sandy tailings with 6 white (8+3?) layer in	m ddle
Se Se bournite	the casing as a	' / A	white (8+3?) tayer	··· -/~ 1
45 000		wed,		
i gio	Sections where ho	le stand 5 -	101 SAME as last wi	the,
1 888 888	Open above the Le	reter loval	button I gray alored 40	vet i
5 T	were backfilled with	hauspred	(No Iron stain)	7
8 hole	material.		Con they stand	ļ
1	, ·	,		1 1
1.0 / puc	well casing is	PUC 10'-	15 grey/hown course. (no fines or slimes	tailings
'         /'	with 2' 56Hed	section !	Ino fines or slimes	) /i
10 TAU. WALEY	with 2 / of	1-1	V	T
1 Table @ 12.5	(0-01" foctory 5/	073/		!
- perf	well was do	velocal 15	-18/2 grey/ moun sot guick" tæils.	1
Sect		The state of the s	the totals.	, i
/5'	by overframping u	<b>^</b> ナ/ ]	yuter Tails	i
	water become a		V	7
	D 1.7.0 3/11 1	1.	201 201	!
i	De dicated 3/g" for	bing 18	-19' Carbonaceous	!
1	was installed for	-	Celcaneono lake	i
20' 1	Sampling with p	nishltid	Sedimends.	ı
	Many January		, ,	7
i	pump.	ŀ		1
i	·	- 1		1
1				i
				i
;	,	1		I
i		ł	•	!
1		1		! !
		}		i
SCALE: 1"=5'	PAGE	of		

Bentomite Casing as augus were being samoured. Sections whose hole stayed open above the wide with side live augus material, hole augused material, well casing is 1"pvc with 2' slotted section with 2' slotted section with 2' slotted section with 2' slotted section with 2' slotted section well was developed by buff tint. lest 1' fine become clarified. Dedicated 3/," tubing wish peristabled for simpling with peristable f	Hudnoncolosie	phen Amana -		START CARD NO.
WELL DENTIFICATION D. PS - LOCATION SE IN Sec 18 TWM 37N R 22E  BRILLIAM METHOD: 1-11/ow Star Augus  BRILLIAM METHOD: 1-11/ow Star Augus  BRILLIAM METHOD: 1-11/ow Star Augus  BRILLIAM METHOD: 1-15/B.M  SIGNATURE: GROUND SURFACE ELEVATION: 1858, 6 About Sec  BROWND SURFACE ELEVATION: 1858, 6	PROJECT NAME: MIN WOJA	Monagement	COUNTY:	Okanogan
DRILLING METHOD: th 1/ow Star Augus  DRILLING:  FIRM: USB.M  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  FORMATION DESCRIPTI				
DRILLER:  FIRM:  (USB.M.)  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  WORD SURFACE ELEVATION: 1858, 6 'About See No STALLED: 10/1/87  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  FORMATION DESCRIPTION  Notwardly completed the world in which the formation would allowed formation would allowed the collapse drowned the collapse drowned the world in which the being as accurate were being as accurate were being as accurate were being above the wide stand world sandy for lings.  Which have Stand open above the wide with august material, which as such the world with a sandy tailings  Will casing 15 1" pvc  Will casing 15 1" pvc  With 2's lotted Scatton  1001" faton 5/6/5!  Well but developed by world find. 1/2/1 - 15' med gray caloned sonly thinks with high that. 1/2/1 fine brown 5/hy to lings.  Well was backfilled for simpling with pristaltic pump.  18'/2'-19' fine brown 5/hy tailings  19'-20' Parbonaceous!  Calcarcous (shelley) hike				
SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  WELL DATA  FORMATION DESCRIPTION	DRILLER:			
SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  ASBUILT  ASBUILT  ASBUILT  WELL DATA  FORMATION DESCRIPTION  Protective  Corp while  Corp with 2's lotted Scotton  Corp pumping until with  Corp pumping	FIRM: U.S.B.M		WATER LE	VEL ELEVATION:
ASBUILT  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  Notice the property of the colored to collapse around the formation was allowed to collapse around the formation was allowed to collapse around the problem fine Soney to lings.  White Sone layer in highly white Sone layer in highly was backfilled with anyoned material,  Well casing 15 1" pvc  With 2's lotted Scation  10.01" factory slots)  Well was developed by  Over pumping until with a brown.  Dedicated 3/4" tubing was installed for Sorphing hith pristellic pump.  18'2'-19' fine brown 5: 1/h  tailings  19'-20' Parbonaceous ( Calcarcous (Shelly) hike			GROUNDS	SURFACE ELEVATION: 1858, 6 About Sel
ASBUILT  ASBUILT  PORMATION DESCRIPTION  Naturally completed well in which the formation was allowed to collapse around the Casing as access were being about Annoyed. Sections white Social layer in hiddle was backfilled with sandy tailings.  Note hale stayed open about a backfilled with angued material, well casing is 1"pvc with 2's lotted section with 2's lotted section (0.01" fee tom slots)  Well casing is 1"pvc with 2's lotted section (0.00" fee tom slots)  Well was developed by brown/hy colored sound; with 100 men pumping until wete because classified.  Dedicated 3% tabing  West installed for simpling to brown silly that pristaltic pump.  18'2'-19' fine brown silly tailings  Calcarcous (shelly) like	CONSULTING FIRM:		INSTALLED	o: <u>10/7/87</u>
Concrete CAP willow K  Aprill  Aprill  Bentomit  Cosing as accurate were  Deing removed, sections  Whole hole stayed open above the well cosing is light  Aprill  Being removed, sections  White send layer inhibit  Whole was backfilled with  Sandy tailings  Will cosing is 1'pvc  Will cosing is 1'pvc  With 2' slotted Section  1'00' factory slots)  Send.  Well was developed by  Well was developed by  Does pumping until with  Became Classified.  Dedicated 3/4" tabing  Wos installed for singling  With peristellic pump.  18'2'-19' fine brown silly  tailings  19'-20' Parbonaceous (  Colcareous (shelly) like	REPRESENTATIVE:		DEVELOPE	ED:
Concrete CAP willow K  Aprill  Aprill  Bentomit  Cosing as accurate were  Deing removed, sections  Whole hole stayed open above the well cosing is light  Aprill  Being removed, sections  White send layer inhibit  Whole was backfilled with  Sandy tailings  Will cosing is 1'pvc  Will cosing is 1'pvc  With 2' slotted Section  1'00' factory slots)  Send.  Well was developed by  Well was developed by  Does pumping until with  Became Classified.  Dedicated 3/4" tabing  Wos installed for singling  With peristellic pump.  18'2'-19' fine brown silly  tailings  19'-20' Parbonaceous (  Colcareous (shelly) like				
Corporation which the port well in which the formation was allowed to collapse around the Casing as aware were being removed. Sections white Sandy to live above the walk duck "I Iron Stained medium south to live above the walk duck sandy to live above the walk duck sandy to live above the walk duck sandy to live above the walk duck sandy to live above the walk duck it is sandy to live above the walk duck sandy to live and south to live any solds sandy to live above above the walk accepted by with 2's lotted Scation 12'-15' mad gray colored with 2's lotted Scation 12'-15' mad gray colored south thinks with buff	AS-BUILT	WELL DATA		FORMATION DESCRIPTION
	Concrete Con wolcock  Aprim Bentonite  Aux Work  I leve GL  IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	formation was formation was to collapse are Casing as aug being removed where hole stay above the wal above the wal angued materia well casing is with 2's lotted 10.01" factory sta Well was dan became clarifie Dedicated 3/3"	h the allowed owned the sections were sections with sty vc scotion its) reloyed by til water d. tubing	5 andy tailings  7-7/2' brown/by colored  1/2'-15' med gray colored  Soundy Hillings with buff tint. lest 1' fines 4 browner.  15'-18/2' med gray to brown  Soundy Hailings  18'2'-19' fine brown 5illy  tailings  19'-20' Parbonaceous/  Calcareous (shelly) /4/ke

PROJECT NAME: Mine Weste Management  WELL IDENTIFICATION NO. Ple  DRILLING METHOD: Hollow Stem Auger  DRILLER:  FIRM: U.S.B.M.,  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  AS-BUILT  Projective  Cap which  Cap well in which to college a conormation with allow  the Casim as an were being removed.	owned 6-21/2 fourday buff. Colon failings.
DRILLING METHOD: Hollow Stem Augur  DRILLER: FIRM: U.S.B.M.  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:   AS-BUILT  Protective Cap which Cap which Well DATA  Prover Cap which Cap which Cap which Cap which Cap which Cap which Cap which Cap which Cap well in which the colleges are cap were being removed.	STREET ADDRESS OF WELL:  WATER LEVEL ELEVATION:  GROUND SURFACE ELEVATION: 1857.4 a bin S, INSTALLED: 10/7/87  DEVELOPED:  FORMATION DESCRIPTION  Plated  The for-  rued  6-2 1/2 foundary buff. Colombian  failings.
DRILLER:  FIRM: U.S.B.M.  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  AS-BUILT  Protection Cap which  April Comp Cap  Well DATA  Waturally Comp Cap  Well in which the mation were allowed in a second the casing as and the casing as and the casing as and were being removed.	WATER LEVEL ELEVATION:  GROUND SURFACE ELEVATION: 1857.4 abim S, INSTALLED: 10/7/87  DEVELOPED:  FORMATION DESCRIPTION  Plated  The for-  rucel  6-21/2 foundary buff. Colonorum  failings.
DRILLER: FIRM: U.S.B.M.,  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  AS-BUILT  Protection Cap whock  A prior  Cap which to collapse and  Collapse are  Well DATA  Well DATA  Well DATA  Comp  Level in which to collapse are  Cap which to collapse are  Cap which to collapse are  Cap were being removed.	GROUND SURFACE ELEVATION: 1857.4 abin S, INSTALLED: 10/7/87  DEVELOPED:  FORMATION DESCRIPTION  plated the for-  rured owned  6-21/2 foundary buff. Colon failings.
SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:   AS-BUILT  WELL DATA  Protection Cap which pure Cap Well in which to college a care to college a care the Casing as a un were being removed.	GROUND SURFACE ELEVATION: 1857.4 abin S, INSTALLED: 10/7/87  DEVELOPED:  FORMATION DESCRIPTION  plated  the for-  rured  owned  6-21/2 foundary buff. Colon  failings.
AS-BUILT  WELL DATA  Protection Concut  April Conf  April Cap  Well DATA  Waterally Comp  Cap  Well in which the collapse are the Casing as a un  were being removed.	INSTALLED: 10/7/87  DEVELOPED:  FORMATION DESCRIPTION  Plated  the for-  recel  ound  failings.
AS-BUILT WELL DATA  Protetion Concut  April Daturally Comp Cap Well in which to mution were allow the Casing as an were being removed.	plated  flu for-  rued  0-21/2 foundary buff Colon  failings.
AS-BUILT WELL DATA  Protetion Cap which Apron Cap Cap Well in which to collegese and Cosing as an the Casing as an were being removed.	plated  the for-  rued  6-2'2' foundary buff Color  failings.
Concut / Protection Comp Which of Proposed for which of mution were allowed for colleges and the cusing as an were being removed.	plated the for- owed 0-21/2 'sowden buff Color tailings.
Concut Protection Comp Whock Paper Cap Well in which I mation were allowed to colleges and the Casing as an were being removed	plated the for- overed 0-21/2 'sowdeny buff Color tailings.
Concut proport Naturally Comp Aprovation were allow the Casing as and the Casing as and were being removed.	ound 0-21/2 sowden buff color failings.
Av. waker hold spen about the wind level casing is with 2' slotted such was down by over pumping with a pedicated 3/6" was installed for Sompling well points.	ole stoned 41/2'-5' loss Fe-Stain "  trace a black colored  pland of  material.  S'-6' Med Sandy tails wil  Fe-Stain  Very Section  (o'-10½' Fine gray slime  ta, lings w/ no Fe-Sta  velaged  o'2-171/2 gray slime  tailings  until  12/2-19'-gray / brown slin  velaged  12/2-19'-gray / brown slin  12/2-19'-gray / brown slin

PROJECT NAME: Min Wester Well IDENTIFICATION NO. 17 DRILLING METHOD: AR Rotary	Management  1 (7/1,28)	LOCATION	START CARD NO.  OKan ogan.  1:NE 14 NE 14 Sec 19 Twn 33N R 22E
	- TOTAL TOTAL	STREET A	DDRESS OF WELL:
DRILLER:			
FIRM: U.S.D.M.			EVEL ELEVATION:
SIGNATURE:		GROUND	SURFACE ELEVATION:
CONSULTING FIRM:		INSTALLE	D: 7/1/87
REPRESENTATIVE:		DEVELOP	ED:
AS-BUILT	WELL DATA		FORMATION DESCRIPTION
20 - Land South So	perforated Section is anth 2"0.0. with.  5lots. A semponeny senten was placed through grevely of them was after the PUC was	in the wious 2' bong or lasing the world installed. When with a with a	Colluvial moterial, Cobbles are up to one foot and one all grey or green andesite, Matrix is line sand 4 red-brown silt.  6'-21' Sub angular to sub-rounded median to per-signed gravel and sand with large, random andesite cobbles, matrix contains some gray-
SCALE: 1" = 10'	PAGE	OF .	

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; .'

SAME as MI, PUC  Were placed at depths  angular anderite, fine sand, t  with property of the sentence of the series of angular anderite, fine sand, t  was placed at depths  angular anderite, fine sand, t  was property of the sentence of 13', 20' 741'.  10'- 19' Coarse Sanda gravel.  10'- 19' Coarse Sanda gravel.  Tochos ere rounded grave andisivery minor gray-graves silt. Much water a ground turns badly.  12' tom  12' tom  20'-  15''  16''  16''  17''  18''  19'- 27' Very coarse grovel.  One fout boulders one pumple she or grave and sik.  27'- 35' Medium to coarse, Sub rounder to rounded grave andsik.  27'- 35' Medium to coarse up.  15''  1		RES	SOURCE PROTEC	TION W	ELL REPORT
WELL DENTIFICATION NO. M. 2 (13, 20, 41)  DRILLIAM METHOD: ALE Polary all Deven hole Hammer  SARONATURE:  SARONATURE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one to for feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  SAPINE as MI, PUC  WELL DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one to feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one for feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies ang					
WELL DENTIFICATION NO. M. 2 (13, 20, 41)  DRILLIAM METHOD: ALE Polary all Deven hole Hammer  SARONATURE:  SARONATURE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one to for feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  SAPINE as MI, PUC  WELL DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one to feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one for feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies and one feet of angular anderist, fine Sand, the brown 5ith  Well DATA  FORMATION DESCRIPTION  B-10 Coarse, angular colon moterial. Cookies ang		PROJECT NAME: MINE WOSTE	Management	COUNTY:	Okonogon
DRILLING METHOD: fire below hole Harrier  DRILLER:  DRILLER:  DRILLER:  DRIVEN  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  Moterial. Cobbles and one to for feet of anglesite, fire Sand, the state of anglesite, fire Sand, the state of anglesite in the Sand, the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of the state of seen surface of		WELL IDENTIFICATION NO. M2	(13.20,41)		
DAILLER: FIRM. U.S.B.M.  SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  DEVELOPED:  AS-BUILT  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  DEVELOPED:  AS-BUILT  AS-BUILT  AS-BUILT  AS-BUILT  PARTON		DRILLING METHOD: AIR Poters W	1 Down hole Hammer		
WATER LEVEL ELEVATION:  SIGNATURE:  GROUND SURFACE ELEVATION:  NSTALLED: 7/7/87  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  SAME 2S MI, PUC  Lancita Place of angular colling muterial. Cobbles and one to the feet of angular angular. And for bounding the first sure placed at lepths  Light pure		' f			
SIGNATURE:  CONSULTING FIRM:  REPRESENTATIVE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  SAME as MI, PUC  Well DATA  FORMATION DESCRIPTION  Mu texial. Cobbles and one to the feet of andesite, fine sand, the same and the formal of the same and the fine same and the formal of the same and the fine same and the fine same and the fine same and the formal of the same and the fine same and the fine same and the fine same and the fine same and the same and the fine sam		FIRM: U.S.BM.		WATER LI	EVEL ELEVATION:
ONSULTING FIRM: REPRESENTATIVE:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  SAME as MI, PUC  Was tenial. Cobbles and one to the feet of andesite, fine sand, the same and site, fine sand, the same and site, fine sand, the boundary of the boundary of the same and site, fine sand, the same and site, fine sand, the same and site, fine sand, the same and site, fine sand, the same and site, fine sand, the same and site, fine sand, the same and site, fine same and site, f				GROUND	SURFACE ELEVATION:
AS-BUILT  WELL DATA  FORMATION DESCRIPTION  S-10' Coarse, angular colling the property of the				INSTALLE	D:7/7/87
Concert without puch same as MI. PUC  Concert without puch same as MI. PUC  Language placed at the push angular andesite. Materix is angular andesite, fine sand, the brown silt  10'-19' Coarse sand gravely cobbles up to soverall inchos are rounded grain andisite was minor guy-graen silt. Much water a grain punch show the source of the pulling soldiers are punched grain and sile.  20'-1 Ury coarse grower.  One foot boulders are punched grain to coarse, Sub rounded grain and sile. Modern to coarse, Sub rounded grain and gr		REPRESENTATIVE:		DEVELOP	PED:
Concert without puch same as MI. PUC  Concert without puch same as MI. PUC  Language placed at the push angular andesite. Materix is angular andesite, fine sand, the brown silt  10'-19' Coarse sand gravely cobbles up to soverall inchos are rounded grain andisite was minor guy-graen silt. Much water a grain punch show the source of the pulling soldiers are punched grain and sile.  20'-1 Ury coarse grower.  One foot boulders are punched grain to coarse, Sub rounded grain and sile. Modern to coarse, Sub rounded grain and gr					٦
Concert Copy of Same as MI, PUC  Were placed at depths angular anderste. Materix is angular anderste, fine sand, the same placed at depths angular anderste, fine sand, the same placed at depths angular anderste, fine sand, the same placed angular anderste, fine sand, the same properties of 13', 20' 741'.  10'-19' Coarse Sanda gravel.  10'-19' Very coarse grovel.  10'-27' Very coarse grovel.  10'-35' Medium to coarse, Subrounded to rounded gravel and sis.  15'' gravel 4 Sand. Gravel is rounded gravel 4 Sand. Gravel is rounded gravel.  12'' gravel 4 Sand. Gravel is green cardesite. Puns badly green cardesite. Puns badly green cardesite. Puns badly green cardesite. Puns badly green cardesite.			WELL DATA		FORMATION DESCRIPTION
I a leil and moto sidiments,	20'	Concert Ayror Purchasis Super Bentonia Sand  1/4" puc Societa Sand  5,5"  hole  5,5"  Note Level  1/2-13 = 17.3"	SAME as MI were placed at 1913, 20'441	eptls.	angular ardesite, fine sand, to rounded green and site.  10'-19' Coarse Sanda gravel.  10'-19' Coarse Sanda gravel.  Inchos are rounded green endisite.  Very minor grey-green silt. Much To water & ground buns badly.  19'-27' Very course grovel.  One fout boulders one purple state on green and site. Motivix is modium to coarse, Subrounded, to rounded green and site.  27'-35' Medium to coarse up to 172" gravel & Sand. Gravel is Tounded purple state or black to green and site. Runs badly  35'-40/2' needium gravel (2"34")  35'-40/2' needium gravel (2"34")  35'-40/2' needium gravel (2"34")

PAGE \_\_

\_OF\_

ECY 050-12 (Rev. 11/89)

SCALE: 1" = 10'

PROJECT NAME: Mive Waste 1 WELL IDENTIFICATION NO. M3 ( DRILLING METHOD: Air R-kry a DRILLER: FIRM: USB M	(16, 32)	START CARD NO  COUNTY:
SIGNATURE:		GROUND SURFACE ELEVATION:
CONSULTING FIRM:		INSTALLED: 7/14/87
REPRESENTATIVE:		DEVELOPED:
AS-BUILT	WELL DATA	FORMATION DESCRIPTION
1/4."nuc	Some as MI, only furo puc Installed at dept 16' 432',	were collusium with rod-brown silt T
SCALE: 1" = / 0 / ECY 050-12 (Rev. 11/89)	PAGE	OF

Hudrominlosi	a phenomena -		START CARD NO	
PROJECT NAME: Mino Wask	Monagement	COUNTY: OK	anogon	
	1 (17,24,32)		4 AUU 14 Sec 20 Twn 33N R	22 <b>5</b>
DRILLING METHOD: Air Rotary		STREET ADDRES		
DRILLER:/	·			
FIRM: U.S.B.M		WATER LEVEL E	LEVATION:	
SIGNATURE:		GROUND SURFA		
CONSULTING FIRM: _tr		INSTALLED:	7/15/87	
REPRESENTATIVE:		DEVELOPED:		
	<u></u>			
AS-BUILT	WELL DATA		FORMATION DESCRIPTION	
10-Tslothed  10-Ts		cpths 6'- and fra 1/-: and brow 20'- gre tw	5' old tailings  1' low oneign stream deposits - brown fines Silt with minor grave ces. 20' Rounded pea gravel of site and guards with high mish silt and fine send on the subrounded to subo nish day/silt confect. of feet may be weathered be rphary browneck	h h
my-17= 10.9 CL 1 my-24= 13.0 GL 1 my-32= 11.2 GL				 
SCALE: 1" = /0 /	PAGE	DF		

WATER LEVATION:  SIGNATURE:  CONSULTING FRM.  REPRESENTATIVE:  DEVELOPED:  AS BUILT  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  FORMATION:  FOR	PROJECT NAME: Min Wash WELL IDENTIFICATION NO. M5 DRILLING METHOD: Di Noct and DRILLER:	(13, 45, 175)	START CARD NO COUNTY: OKonogon  LOCATION: NW 14 NW 14 Seo 20 Twn 33 N R 22 E  STREET ADDRESS OF WELL:
GROUND SURFACE ELEVATION:  INSTALLED:  DEVELOPED:  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  This is a multiple amplitude 2-6 (My possible of the possible o			WATER LEVEL ELEVATION:
AS-BUILT  AS-BUILT  AS-BUILT  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  This is a multiple impleted of confidence of the confidenc			
AS-BUILT  WELL DATA  FORMATION DESCRIPTION  WELL DATA  FORMATION DESCRIPTION  This is a multiple impleted 2-6 (Lagery, organic laden 2 to 5 to 475)  I light to the point placed in the some hold of rounded to subrounded 13-21 sity, pre-to-medium grand 102" solded to subrounded 13-21 sity, pre-to-medium grand 102" solded to subrounded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 100 for multiple crop by and solded 13-21 Alt. herd 10-0 for multiple crop by and solded 13-20-10 for multiple crop by and solded 13-20-10 for multiple crop by and sold			
AS-BUILT  WELL DATA  FORMATION DESCRIPTION  Word with the live the live that the live the live that live the live that the live			
modeline Culford  This is a mattiple implified 2 to Clayer, organic lader  well in which two 14 to 5tr. dop.  I have been placed in the some his at rounded to subrounded  Illy put been placed in the some his at rounded to subrounded  I have some put been suffer levels of B, 75' + 175'.  I blief of the posterior of the some his at rounded to subrounded  I been posterior suffer suffer suffer suffer or and site boulding whiling growth and site boulding while or and site boulding while or and site boulding while or and site boulding while or and site boulding while or and site boulding while or and site boulding while or and site boulding the suffer suffer suffer some of down and through the suffer some of down and through the suffer suffer suffer some of the suffer			DEVELOPED.
well in which two of the sort	AS-BUILT	WELL DATA	FORMATION DESCRIPTION
	1/4/W/ Sold Sold Sold Sold Sold Sold Sold Sold	tone 1" pur won  tone 1" pur won  tone 1" pur won  tone 1" pur won  tone 1" pur have  long perforated section  which are 2"00 +  1" pur also has a  long perforated section  A tompory surface  but with .01" fortry  gravels & then remo  often the pur was  posited 3/g" tobs  was installed in M  often the for won  peristallic pump. A  1" SS. downhole blade  pump was placed in M  for sampling with a u  wizard system.  Well's were comp  by surving with	114" 2-6 Clayer, organic laden  str. dop.  str. dop.  shok at rounded to subrounded  175! 13'-21' Alt. hard reasy chilling.  2' Either rubble crop of andosite  have 2'-29' flord, lark grey andosite  have 2'-29' flord, lark grey andosite  have 2'-29' flord, lark grey andosite  the soft tosoft gone of donk  gray andosite, with 1-5' puchud  sono throughout. Water at  you'.  The 100'-116' Hand grey andosite or 1  installed disrite  with disrite  don't 169' Soften grey andosite or 1  distilled darke of 2 160'.  den  5-175 169'-177' parkne your in  John Grey andesite  settled dark grey andesite

	Hydrogoologi	c Phenomena -		START CARD NO.
PROJECT NAME	. Mino waster	Tenogement	COUNTY:	OKanogan
WELL IDENTIFIC	ATION NO. BK	= (21, 66, 14Z)		N:3E 14 5E 14 Sec 18 Twn 33N R 22E
	OD: Direct ai	, , ,		DDRESS OF WELL:
DRILLER:		-		
FIRM: US.B	.m		WATER LE	EVEL ELEVATION:
SIGNATURE:				SURFACE ELEVATION:
CONSULTING FIF	RM:		INSTALLE	D: <u>/0/20/87</u>
REPRESENTATIV	/E:		DEVELOP	ED:
As	B-BUILT	WELL DATA		FORMATION DESCRIPTION
1	protective Cup	This is a mult	ip) e	( ) ( )
i 6	PROTECK	completed well in	which	0-2 dirt + roots (Tapsoil)
Concrete	/ Purps	three 14" puc	1 reu	2'-20' Brown silty pea-to-med.
bron	1 200	Three 14 por	h.l.	Size grovel (rounded to
	FIF	placed in the s		subsounded), some sub-argulan,
	A B Star Bentant	at levels y 21,	66'4	may be mixture galluvial +
	SANK	1421, The 11/4"	puc	Colluvial material. Wet 6 17'
1/4 NC ,00000				corrected maring. were
10/2101) 200 200	is a soop Bontonik	Sections which a	7 700	20'-28' as last but larger
	7 7 1	3 20 77 13		- 1 Table 100 100 1 -
1 sections		I have 102" fact	bony SUIS.	gravels Typically upward -
1 216mg.	□     Sand	A tempory sunt	face Cosing	gravel scatteree
1 / 1	POLK	was driven throng	1 the	. "
!	11 1.			28-42' Bodrock & Silicified
1 00000	0000 0000 A. Linit	gravels of then re	moved	andesite, Grey-green hard.
	Bentonit	often the puc was	1013-12000	1 <i>U</i> , ,
16.55		wells were com/	alad my	48-54' Shaffered to hard gray.
hole	Gand	surging with a so	ng block	green andesite
!" \( \)	Jo. K	4 din DIDWING	•	l * / / /
<del>,</del>		D-clicuted 3/8"	6 bong	54-110 Hand, green anderite
7		Declicated of		l (/)
1		was installed in	BKG-21	porphyry with intermitant
1		I la la milla	Langeteltia	to at tune on orman (/= 3)
i		pumps, Dedicated I'l	55. donha	allo lead to the I dont one
÷	, + f.	bladde pumps were	pland	green and site w/ frace of
T Au. WALE	er levels	The alam prompts	-142	green and Esite W/ frace 8
		in BKC-66 & BKC	0-(92)	Silica in fracs. Trace pyriti.
BKG-21 =	14.4	for simpling with	a well	122-132 Hard dk green
+ BK6- 66 =	13.6	Wigard system.	[	122-132 Hard de gour
T 13126-66			1	andesite vein rock.
13KG-142	~ 13·7		Į,	132-144' 1 as last but fractioned
1			1	7-easy dulling
i	[		l,	44-159 ned grey andesite wi
1			[′,	abundant Si, lot of water
SCALE: 1"=50	<u>,                                      </u>	PAGE/	OF /	a soundary
		rage		_
ECY 050-12 (Rev. 1	1/89)			

#### APPENDIX B.—WATER QUALITY DATA FROM SAMPLING TRIPS BETWEEN 1988 AND 1991

Cd (mg/l)		0.000	0.007	0.002	0.002	0.00	0.000	0.001	0.000	0000	0.010	0.000	0.000	S	9 5	0.010	0.000	0.000	0.00	0.010		0.000	0.001	0.006	0.011	0.00	0.03	0.008	900'0	0.010	0.000	0.000	0.010	Q S	0.010	5 C	2	0.010	0.010
Ca (mg/l)		130	5 4	144	3 8 6 7 8 8 7	127	107	127	<u>4</u> t	142	131	116	603	Ω 2	S,	0 !	138 27 28	141	125	117	:	္တ	51	ş (	3/	2 %	5	28	46	4	51	20	S :	<u>Ş</u> (	₹ 6	S	S	61	41
Ba (mg/l)		0.056	0.010	0.017	0.021	0.002	0.000	0.031	0.007	0000	0.031	0.014	0.034	Q :	N N	0.034	0.056	0.17	0.047	0.036		ON !	0.030	0.022	0.060	0.000	0.080	0.000	0.000	0.043	0.010	0.042	0.042	O S	0.029		QN	0.024	0.041
B (mg/l)		0.130	0.170	0.177	0.1/3	0.138	0.153	0.168	0.138	0.166	0.146	0.139	0.400	2	S S	0.550	0.160	9 5	0.300	0.180	!	ON !	3.600	5.000 0.000	3.741	4313	4.376	3.859	4.573	4.364	4.728	4.856	4.5/9	25	5.761 6.140	2 2	2	5.210	3.920
Al (mg/l)		0.00																				0.00	0.02	8 6	9.5	0.08	0.21	0.00	0.47	0.75 ?	0.11	0.15	9 5	N 0	0. C	S ON	Ω	0.47	1.69
HCO3 (mg/l)		255	2 2	2	2 5	2 2	2	2 :	2 2	2	9	2	2	2 :	2 5	2 5	2 2	340.0	257.4	223.3		<u>Z</u> ;	2 5	2 2	2 5	2 5	9	2	S	Q	2	2 :	2 5	2 2	2 5	9	S	9	S
Neg head (m)		999	28	9 9	Z Z	28	9	₽ :	2 5	2	2	2	2	2 :	2 5	2 5	2 2	Ş	9 9	Q	١	2 :	2 2	2 2	2 2	Ž	Q Z	ON N	Q.	Ω	Ω	2 :	Z Z	2 2	2 2	9	Ω	2	Q
Pz El (m)		562.835 563.046 563.083	563.338	563.372	563.31.1 563.337	563.052	562.777	562.631 ?	562.548 562.570	562.515	562.546	563.213	563.545	563.552	563.478	200.000	563.247	562.994	562.808	562.915	100	502.975	563.372	562.564	563.579	563,530	563.533	563.225	563.030	562.863 ?	562.747	562.823	262.732	562.756 563.521	563 683	563.710	563.634	563.235	562.963
WTO (E)		5.023 5.252 4.575	4.520	4.487	4.040 7.75 7.76	4.807	5.081	5.227	5.5.0	5.343	5.313	4.645	4.313	4.307	28.4 286.4 708.4	1.00	5.075 4.612	4.865	5.051	4.944	,	5.00	4.48/	200	4 279	4.328	4.325	4.633	4.828	4.996	5.112	5.035	77.0	5.080 7.337	4 176	4.148	4.225	4.624	4.895
Diss O2 (ppm)		999	2	99	2 5	5.4	4.6	4. 4	4, ru	4.3	4.4	2.7	7.4	2 5	Z ~	r r	S G	2	9.69	9	2	2 2	2 5	2 5	2 5	ΩZ	0.4	0.4	0.5	9.0	6.0	2.9	0 2	2 6	5 0	9	Q N	6.0	Ó.
Eh (mV,Temp)	vells	999	9 ₽	521	2/7	\$ <del>\$</del>	257	402	2883 2833	447	450	337	184	2 2	ž, S	3 8	373	471	. 4	460	2	Ž :	<u> </u>	2 2	ž %	185	251	138	139	110	306	253	8 2	S S	2 28	9	Ω N	500	152
Fld. Cond (uS/cm) f(r	Background and downgradient w	200	2 2	9 9	2 5	2 2	2	운 :	<u> </u>	9	2	1098	315 G	2 2	5 5 8	2 6	25 77 75	887	2	280	Š	2 2	2 5	2 2	2 5	2	2	Q	Q	Ω	2	2 5	2 2	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1629	2	2	1640	1353
E.	and do	7.2	9.6	7.2	0.7	7.3	7.0	7.1	7.0	7.3	5.6	တ (၁	7.3	2 2	S 6	- 1	2.7 0.7	7.4	7.1	8.9	1	1 .0	۰ ۲ 4 د	5 6	7.0	6.7	7.7	9.9	7.8	7.5	φ i	7.6	אַ בַּ	7 /	. e	S	S	. w	0.8
Water Temp (C)	Background	8.2 10.2 4.05	11.8	15.6	0 7 7	15.5	11.5	10.0	e ∨ e ∞	9.3	7.9	7.9	7.9 6.7	2 2	5 5 4	j 0	Z ON	16.2	9.3	14.4	Ċ	o c	2 °C	15.7	15.1	11.6	14.0	11.0	10.8	9.7	ත ( හි I	0.0	ה ע ה ע	2 ¢	0 00	2	O.		8.7
Date Sampled		02/08/88 03/14/88	04/18/88	05/09/88	09/05/20	07/25/88	08/22/88	09/19/88	11/14/88	01/09/89	03/06/89	04/10/89	05/22/89	06/06/89	06/21/89	40/20/00	04/30/90	06/18/90	03/11/91	06/03/91	00,00	02/00/00	03/14/00	04/48/88	05/09/88	05/30/88	06/20/88	07/25/88	08/22/88	09/19/88	10/17/88	11/14/88	03/06/80	03/00/69	05/22/89	68/90/90	06/27/89	08/21/89	10/30/89
Well ID		BKG_6 BKG_6 BKG_6	BKG 0 0	BKG_6	מרקם מרקם מרקם	BKG 6	BKG_6	BKG o_o	מ ה ה ה ה	BKG_6	BKG 6	BKG_6	9KG 6	a KG	מ אל ה ה ה ה		BKG_0 BKG_0	BKG_6	BKG 6	BKG_6	0		aka 20	2 C	BKG_20	BKG_20	BKG_20	BKG_20	BKG_20	BKG_20	BKG_20	8KG_20	20 - 57 B	8KG 20	BKG_28	BKG_20	BKG_20	BKG_20	BKG_20

Cd (mg/l)	0.000	0.018 0.014 0.042	0.026 0.027 0.036	0.023 0.066 0.026 0.025	0.020 0.030 0.020 ND	0.030 0.020 ND	0.040 0.030 0.020 0.020 0.010	0.000 0.005 0.002 0.002 0.000	00.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Ca (mg/l)	40 47 41	288	32 33 33	23 23 28 28	8 8 8 9	2 8 5 5	33 33 33 33 33 33 33 33 33 33 33 33 33	320 400 433 389 424	22 24 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Ba (mg/l)	0.054 0.064 0.034	0.000 0.000	0.000	0.060 0.043 0.000 0.029	0.050 0.018 0.015 ND	0.050 0.047 ND	0.021 0.054 0.112 0.102 0.038	ND 0.052 0.040 0.018 0.026	20.0 C C C C C C C C C C C C C C C C C C C
B (mg/l)	3.420 4.400 4.010	3.900 5.900	4.200 4.449 4.684	5.616 6.456 5.116 3.865	5.295 5.728 5.155 ND	4.750 5.620 ND	6.440 4.250 3.810 4.690 3.770	ND 1.000 1.200 0.540 0.682 1.092	88.0 O O O O O O O O O O O O O O O O O O O
Al (mg/l)	0.94 0.40 0.00	0.00	0.00	0.18 0.00 0.45 0.78 ?	0.05 0.00 ND	0.36 0.49 0.8	0.54 0.87 0.00	0.00 0.20 0.22 0.13 0.06 0.06	0.00 C C C C C C C C C C C C C C C C C C C
HCO3 (mg/l)	ND ND 284.5	888	999	2222	2222	9999	28 N N N N N N N N N N N N N N N N N N N	22222	2222222222222
Neg head (m)	222	888	999	2222	2222	9999	22222	222222	8999999999999
Pz El (m)	563.439 563.475 563.064	563.064 563.457 563.588	563.625 563.640 563.579	563.564 563.241 563.009 562.860 ?	562.814 562.814 562.716 562.732	563.164 563.576 563.616 563.552	563.183 562.905 563.332 563.387 562.918	558.647 558.964 559.092 559.156 559.092 558.855	558.681 ND ND ND ND ND ND 558.184 558.077 558.876 558.876
WTO (m)	4.383 4.795	4.795 4.401 4.270	4.234 4.218 4.279	4.618 4.618 4.999	5.045 5.142 5.127	4.694 4.282 4.243 4.307	4.676 4.953 4.526 4.471 4.941	1.963 1.646 1.518 1.454 1.518	0.00 ON ON ON ON ON ON ON ON ON ON ON ON ON
Diss O2 (ppm)	O O C.	222	999	0.0 0.6 0.6	0.5 0.6 ND	0. 0. N 4. L O U	0.3 0.3 0.3 2.5	222222	9999999989999
Eh f(mV,Temp)	310 446 366	999	304 212	318 140 229 127	237 ND ND	<u>\$</u> 8 ₽ 8	134 134 134 ND ND 360	ND ND ND ND 637 813	242 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Fld. Cond (uS/cm)	1119 1383 1110	222	9999	99999	2999	1649 ND ND	1596 1322 1069 1100	222222	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
H.	7.1 8.1 7.5	8.0 7.6 7.2	7.7 4.7 6.7	6.7 8.7 7.7 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0	6.8 7.6 ND	8.4 ON ON	8.0 8.0 7.6 7.2	6.4 6.7 7.7 6.0 6.0	N N N N N N N N N N N N N N N N N N N
Water Temp (C)	10.7 14.2 8.6	8.6 10.3 11.0	12.7 12.4 4.54	5.11 6.11 7.01 7.01	8.8 8.3 0.3 0.3	9 9 0 0 0 0 0	9.7 8.8 11.0 12.9	6.5 7.7 7.7 8.1 13.4 10.3	28.000000000000000000000000000000000000
Date Sampled	04/30/90 06/18/90 03/11/91	02/08/88 03/14/88 04/04/88	05/09/88 05/09/88 05/30/88	07/25/88 07/25/88 08/22/88 09/19/88	11/14/88 01/09/89 03/06/89	04/10/89 05/22/89 06/06/89 06/27/89	08/21/89 10/30/89 04/30/90 06/18/90 03/11/91	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88	05/20/88 07/25/88 08/22/88 09/13/88 11/14/88 01/09/89 03/06/89 05/22/89 06/05/89
Meii ID	BKG_20 BKG_20 BKG_20	BKG_43 BKG_43 BKG_43	BKG 43 BKG 43 BKG 43	8KG_43 8KG_43 8KG_43	BKG_43 BKG_43 BKG_43	BKG_43 BKG_43 BKG_43 BKG_43	BKG_43 BKG_43 BKG_43 BKG_43 BKG_43	M M M M M M M M M M M M M M M M M M M	E E E E E E E E E E E E E E E E E E E

Cd (mg/l)	0.020	0.000	0.000	0.012	000	0000	0000	0.000	0.001	0.001	0.001	0.000	000		0000	000	SS	c Z	0000	0000	0.020	000.0	0.000	0.010	0.000		0.000	0.001	0.000	000	000	0.00	0.032	200.0	0000	000 0	0.000	0000	0000	0.000	0.000	Q N
Ca (mg/l)	599 430	209	340	8 6	190	149	162	213	158	125	135 135	.93 205	51567 2	754	27.1	. 00	S	S	165	173	570	326	298	740 ?	387	1	300	310	0,0	010	236 216	25.5 0.50	176	15.	167	189	198	315	461	396	287	2
Ba (mg/l)	0.168	140.0	ON O	0.030	0.025	0.021	0.027	0.073	0.000	0.000	0.027	0.046	0.00	0.037	0.036	0.027	S	Q	0.074	0.035	0.234	0.046	0.116	0.085	0.032		O S	0.030	0.000	0.002	0.04	0.0.0	0000	0000	0.053	0.050	0.099	0.052	0.045	0.053	0.029	Q
B (mg/l)	0.250	0.230	ND 400	0.360	0.320	0.274	0.318	0.450	0.278	0.401	0.431	0.0	0.004	0.407	0.433	0.440	Q	Q	0.660	0.350	0.320	0.350	0.420	0.330	0.360	<u> </u>	2 8	0.300	0.390	0.330	0.385	0.475	0.365	0.433	0.435	0.500	0.584	0.558	0.442	0.472	0.380	Q
Al (mg/l)	4.41 ? 1.05 7.05	3	0.00	00.0	0.16	0.00	0.00	0.20	0.00	0.36	. o		0.05	0.42	0.14	0.33	9	S	0.50	1.68	0.97	0.85	0.41	0.39	0.39	o o	9.0	8 6	80.0	9.0	200	114	00.0	0.37	0.71	0.07	0.17	0.00	0.42	0.14	0.36	Q
HCO3 (mg/l)	255	2	22	9	2	2	2	2	2	2 2	2 5	<u> </u>	2	2	S	2	2	S	2	2	2	2	g	642.9	453.8	2	2 5	2 5	2 5	2 2	2	2	2	2	9	2	2	2	2	2	2	9
Neg head (m)	2 2 2	2	22	Q	Ω	Q N	Q	2	Q !	2 2	2 2	Ş	2	2	Q	Q	Q	Q.	Ω	Q.	2	Q Z	Ω	g	2	2	2 2	Ž	2 2	S	2	Q	2	Q	QN QN	Q	Q.	S	QN	ON.	Q	2
Pz Ei	558.556 559.040 558.733		558.653 559.086	559.251	559.287	559.208	558.961	558.845	558.285	558.00/ 557.804.2	557 879	558.202	558.248	558.208	559.415	559.217	559.019	558.797	560.610	558.132	558.595	559.040	558.830	558.434	558.464	158 644	559 092	559 251	559 290	559 199	558.955	558.845	558.291	558,007	557.882 ?	557.876	558.196	558.278	558.214	559.428	559.223	559.025
WTO (m)	2.054 1.570 1.878		1.957	1.359	1.323	1.402	1.649	1.765	2.326	2.503	2.731	2.408	2.362	2.402	1.195	1.393	1.591	1.814	3.039	2.478	2.015	1.5/0	1.780	2.176	2.146	080	15.18	1 359	1,320	1.411	1.655	1.765	2.320	2.603	2.728	2.734	2.414	2.332	2.396	1.183	1.387	1.585
Diss O2 (ppm)	6.1 O N O		2 5	2	9	9	2	9.0	0.4 0.6	ر ا ا	2.4	8.4	3.1	2.4	9.0	2.7	Ω	2	1.0	1.7	4.2	2 !	<u>2</u> :	4.1	2	Š	2 2	S	2	QN	Q	0.5	0.3	0.5	0.7	0.5	2.2	2.3	4.0	0.6	0.5	9
Eh f(mV,Temp)	838 O N D		99	Q	Q	581	387	166	<u>3</u> 2	7 <u>9</u> 2	297	302	276	310	29	156	Q	2	175	121	189	c77	98	392	434	Ş	SS	2	Q	472	351	139	115	152	226	225	197	201	172	40	118	O O
Fld. Cond (uS/cm) 1	3007 ND ND		99	2	9	9	2	2 9	2 2	2 2	2 2	2	2	2	2701	402	9	2	1629	1/60	7870	1361	1/25	3614	2400	S	2	2	2	2	2	2	S	2	2	9	S	9	2	099	2585	Ω
Hd.	3.5 5.5 6.0		7.2 6.9	7.7	9.9	7.0	7.3	7.1	7.5	- 2	7.3	6.7	7.4	6.1	7.7	7.2	2	2	7.2	o. (	9 0	ا 0	0.7	6.4	6.5	o G	6.7	7.4	6.4	7.3	7.3	7.3	7.7	7.2	6.7	6.7	7.5	7.5	6.7	1.7	7.3	S
Water Temp (C)	7.9 12.9 18.9		8 0 8 8	8.9	1.5	10.6	10.3	17.1	ν. υ ς	12.0	10.8	9.4	8.2	7.3	9.7	8.8	Ω N	Q N	16.8	5.7	χ. (	- 7	15.0	1.7	15.2	σ.	<del>.</del> ග	9.4	13.7	11.6	10.4	17.6	11.9	12.1	10.5	10.0	8.0	7.	တ ု	10.5	9.5	S
Date Sampled	03/12/90 04/30/90 06/18/90		02/08/88 03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	01/22/88	09/19/88	10/17/88	11/14/88	01/09/89	03/06/89	04/10/89	05/22/89	68/90/90	06/27/89	08/21/89	10/30/89	03/12/90	04/30/90	06/18/90	19/11/91	06/03/91	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	07/25/88	08/22/88	09/19/88	10/17/88	11/14/88	01/09/89	03/06/89	04/10/89	05/22/89	68/90/90
Well ID	M M M 2 2 2 2 2 2	ļ	M1_3 M1_3	M1_3	M1.3	∞ ω	M1_3	M <sub>1</sub>	Ε Σ Σ ς	≥ ₹	M1-0	M13	M1_3	M1_3	M1_3	M1_3	M ω_	M1_8	M13	M ω_α	Σ. Σ.	آ ا	Σ.	χ.	M1_3	Ω M	Σ 8 8	™ 8	M1 8	M1 8	M18	M1_8	M1_8	M1.8	∞ <sub> </sub>	M1_8	∞ <sub>.</sub>	₩ 1 8	Σ	» <sub>Γ</sub> ς	∞ <sub>_</sub> α	ΜΊ

Cd (mg/l)	0.010 0.000 0.010	0.000	0.000	0.002	0.000	0.002	0.00	0.000	000.0	0.010	0.000	00.0 C	2	0.010	0.000	0.00	0.000	0.000	0.005	0.002	0.001	0.001	0.001	0.002		0.000	0.000	0.000	0.000	0.000
Ca (mg/l)	ND 200 206 429	410 449 576	180 260	270 270	307 310	277 259	210	324	58 ? 325	297	315	S 2	2	257	93 E	312	332	210	260	360	270	311	203	273	218	5.12 736 736	343	57.2	343 347	327
Ba (mg/l)	ND 0.054 0.034 0.068	0.090 0.137 0.094	ND 0.041	0.050 0.070	0.010 0.048	0.035	0.000	0.044	0.083 ?	0.026	0.043	/90.0 ND	2	0.038	0.045 0.195	0.045	0.097	S	0.082	0.045	0.059	0.029	0.078	0.042		0.033	0.056	0.093 ?	0.064	0.043
B (mg/l)	ND 0.760 0.350 0.420	0.420 0.420 0.530	0.140	0.150 0.160	0.214 0.119	0.087 0.567	0.191	0.222	0.128 0.160	0.161	0.232	0.320 ON	2	0.210	0.120	0.130	0.160	8	0.200	0.200	0.160	0.167	0.133	41.1.0	0.0	0.211	0.194	0.103	0.151	0.350
Al (mg/l)	ND 0.52 1.54 0.95	0.87 0.38 0.00	00.0	0.00	0.02	0.15 0.00	0.36	0.05	0.10 0.00	0.41	0.13	5. S	S	0.54	5.75 50.75	0.95	0.46	0.00	0.00	0.01	0.05	0.02	0.13	000	0.33	0.68	0.05	0.11 ?	0.43	0.13
HCO3 (mg/l)	9999	ND ND 646.6	22	99	99	99	25	9	2 2	2	2 2	2 2	2	2 2	240.0	2 2	9	S	2	2	2	2 :	2 5	2 5	2	8	2	9 2	99	8
Neg head (m)	9999	255	28	28	22	99	<u>9</u>	2	2 2	Q.	9 9	2 2	9	2 2	2 S	2	8	Q Q	2	2	2	2 :	2 5	2 2	2	Q	Ω	2 5	2 2	S
Pz El (m)	558.815 557.562 558.132 558.608	559.050 558.812 558.440	558.818 559.047	559.275 559.333	559.284	558.940 558.428	558.190 558.065 2	558.056	558.394	558.385	559.361	559.156	558.952	558.303 558.303	558.730	559.156	558.973	558.809	559.037	559.272	559.339	559.290	229.062	558 413	558.169	558.047 ?	558.013	558.339 ?	558.339	559.361
MTO (m)	1.795 3.048 2.478 2.003	1.561 1.798 2.170	2.524 2.295	2.067	2.057	2.402 2.914	3.152	3.286	2.947	2.957	1.981	2.185	2.390	3.039	2.612	2.185	2.368	2.533	2.304	2.070	2.003	2.051	7 26.7	2002	3.173	3.295	3.328	3.002 2.978	3.002	1.981
Diss O2 (ppm)	ON 0.3 0.5	2 N D	SS	22	<del>2</del> 9!	0.6	0.7	2.2	0.6 0.6	2.7	თ ი თ ი	S 9	Q.	7 i.8	0.5	2	S	Q	2	2 :	2 :	2 9	2 5	0 C	9.0	0.8	1.7	9.4 4.7	1.0	0.1
Eh (mV,Temp)	ND 117 134 145	N N 9	99	99	332 347	398 415	370 464	367	9 8 8 8	269	<u>8</u> 5	S Q	2	309	397	S	Q.	N	S	2 :	ON ?	330	<u> </u>	323	373	398	371	377 255	533	139
Fld. Cond (uS/cm) f(	ND 2200 1854 2721	960 3096 3096	28	99	299	28	2 2	2 5	28	ON C	3033	2	2	2811	5200	1861	1882	2	2	2 9	2 :	2 5	2 2	2 2	2	2	2	2 2	2	2768
표	ND 7.3 7.3 6.6	6.9 6.0 7.0	6.5	6.5	6.4	6.2 7.2	6.1 5.0	6.1	0. <del>8</del> .0	6.2	0 4 6	N Q	S.	0, 0 4, 4	9.0	6.0	6.1	6.7	6.4	6, 0	1 C	0.7 E	י ט ט	7.1	6.3	6.0	0.0	7.0	6.3	7.0
Water Temp (C)	13.4 7.5 9.0	15.2 14.1 9.7	8.9	12.1	9.7	11.2	11.7	10.8	8.0	ω <b>ξ</b>	5. 4. 8.	9	2 5	70.7 9.7	83	15.3	14.4	9.7	10.1	11.2	777	4. a	2 6	11.7	11.2	10.6	10.0	7.1	8.7	11.3
Date Sampled	06/27/89 08/21/89 10/30/89 03/12/90	04/30/90 06/18/90 03/11/91	02/08/88	04/04/88	05/30/88	07/25/88	08/22/88 09/19/88	10/17/88	01/09/89	03/06/89	05/22/89	68/90/90	06/27/89	10/30/89	03/12/90	04/30/90	06/18/90	02/08/88	03/14/88	04/04/88	04/ 10/00	05/09/88	06/20/88	07/25/88	08/22/88	09/19/88	10/1 //88	11/14/88	03/06/89	04/10/89
Well ID	# # # # # # # # # # # # # # # # # # #	M M M M	M2_4 M2_4	M2_4	M M M M M M M M M M M M M M M M M M M	M2_4	M2_4 M2_4	M2_4	M2_4	M2 4 2	M2_4	M2_4	M2_4	M2_4 4_4	M2_4	M2_4	M2_4	M2_6	9 ZZ :	MZ 6	0 0	2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C	M2_0	M2_6	M2_6	M2_6	MZ 6	M2_6 M2_6	M2_6	M2_6

Cd (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
Ca (mg/l)	297 ND ND 279 226 226 261 306 304	240 300 300 340 332 332 245 245 245	214 323 186 ? 255 24 329 ND ND 200 200 201 215	260 220 250 250 260 262 263 274 274 274 278 278 278 278 278 278 278 278 278 278
Ba (mg/l)	0.027 ND 0.056 0.026 0.183 0.164 0.089	0.071 0.054 0.033 0.014 0.049 0.000 0.000	0.021 0.059 0.056 0.029 0.045 0.048 0.029 0.029 0.039	ND 0.080 0.038 0.038 0.037 0.037 0.037 0.037 0.007 0.007 0.000 0.0
B (mg/l)	0.100 ND 0.260 0.460 0.120 0.240 0.130	ND 0.680 0.760 0.510 0.602 0.531 0.230 0.230	0.525 0.600 0.319 0.663 0.571 0.340 0.520 0.520 0.500 0.550	ND 0.300 0.380 0.290 0.255 0.389 0.275 0.289 0.377 0.343 0.343
Al (mg/l)	0.40 ND ND 0.50 1.7.1 0.96 0.87	0.00 0.00 0.00 0.01 0.03 0.03 0.03 0.03	0.07 0.00 0.00 0.04 0.01 0.31 0.31 0.32 0.38 0.37	0.00 0.00 0.00 0.00 0.00 0.00 0.71 0.04 0.00
HCO3 (mg/l)		222222222	22222222222	2222222222222
Neg head (m)	999999999	22222222	22222222222	222222222222
Pz El (m)	559.391 559.165 558.358 558.294 558.269 558.699 559.147	558.605 559.275 559.522 559.546 559.461 559.144 559.125 558.105 558.166	558.184 558.172 558.184 558.172 559.242 559.242 559.100 558.123 559.162 559.162 559.162	548.409 548.686 549.061 549.296 549.390 549.930 547.729 547.729 547.729 548.043
WTO (m)	1.951 2.176 2.384 3.048 3.072 2.643 2.195 2.374	2.737 2.067 1.820 1.795 1.881 2.198 2.317 2.871 3.176	3.35 3.135 3.138 3.170 1.387 1.890 2.332 3.069 3.219 2.737 2.179	5.791 5.514 6.5139 6.218 6.518 6.518 6.578 6.578 6.578 6.578 6.578 6.578 6.578
Diss 02 (ppm)	0.2 0.0 0.3 0.7 0.7		2	X X X X X X X X X X X X X X X X X X X
Eh mV,Temp)	320 ND ND 319 326 373 ND ND	D D D D S 32 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	238 342 342 375 278 278 238 ND ND 253 278 278 278 278 278 278 278 278 278 278	O O O O O O O O O O O O O O O O O O O
Fld. Cond (uS/cm) f(i	2728 ND ND 1762 1829 2162 1846 1853	2222222222	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	222222222222
표	6.3 0.0 0.5 0.0 0.0 0.0	0.0000000000000000000000000000000000000	0.0 0.0 0.0 0.7 0.7 0.7 0.7 0.7 0.7 0.7	0.0 N N N N N N N N N N N N N N N N N N
Water Temp (C)	0.0 N O O O O O O O O O O O O O O O O O O	4.00 0.21 4.00 0.21 4.00 0.21 4.00 0.21 4.00 0.21 4.00 0.21	6.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.0 8 8 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
Date Sampled	05/22/89 06/06/89 06/27/89 08/21/89 10/30/89 03/12/90 04/30/90	02/08/88 03/14/88 04/04/88 04/18/88 05/30/88 05/20/88 07/25/88	09/19/89 11/14/88 01/09/89 03/06/89 06/22/89 06/27/89 06/27/89 06/27/89 06/27/89	02/08/88 03/14/88 04/18/88 04/18/88 05/09/88 05/20/88 07/25/88 09/12/88 09/19/88 10/17/88 11/14/88
Well ID	M2_6 M2_6 M2_6 M2_6 M2_6 M2_6 M2_6	M	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	M M 3 10 M M

Cd (mg/l)	0.000	22	0.010	0.000	0.010	0000	ON ON	0000	0.004	0.002	0.003	0:000	0.004	0.000	0.003	0.000	0.000	0.000	0.000	0.020	0.000	0.000	S	Q	0.020	0.000	0.010	0.000	0.000	0.000	0.000	0000	6000	0.002	0 002	0 002	0.004	000	0.00	0.004	0.001	0.00
Ca (mg/l)	226 219	99	234	524	4 7 7	780	S	2/20	400	290	200	558	624	793	209	438	809	794	832	806	448	447	2	2	392	633	615	662	961	814	669 9	710	420	520	230	551	678	729	509	426	260	943
Ba (mg/l)	0.039	22	0.043	0.054	0.036	0.043	S Q	Q	0.054	0.051	0.030	0:030	0.030	0.055	0.000	0.000	0.049	0.030	0.051	0.035	0.026	0.039	Q :	2	0.046	0.035	0.172	0.042	0.116	0.092	0.093	2	0.100	0.017	0.045	0.026 ?	0.018	0.046	0.000	0.00	0.013	0.018
B (mg/l)	0.318	2 2	0.380	0.240	0.240	0000	N ON	2	0.410	0.430	0.220	0.230	0.259	0.256	0.504	0.285	0.343	0.467	0.472	0.296	0.241	0.300	2	2	0.380	0.220	0.240	0.220	0.250	0.230	0.210	9	0.470	0.490	0.300	0.180	0.328	0.401	0.347	0.345	0.342	0.325
AI (mg/l)	0.15	29	0.52	1.8 1.9	0.80	86.0	S	0.04	0.00	0.00	0.00	0.00	90.0	0.17	0.00	0.43	0.69 ?	0.14	0.00	0.98	0.29	0.40	2 :	Q ;	0.50	1.75	1.07	0.95	0.38	S :	0.42	0.00	0.00	0.01	0.42	0.24	00.0	0.15	00.00	0.39	0.71 ?	90.0
HCO3 (mg/l)	999	2 2	Q N	2 2	<u> </u>	Ş	2	S	9	2	9	9	2	9	2	2	2	2	2	2	2	2	2 !	2	2 5	9 ¦	470.0	2	480.0	388.9	439.2	2	9	9	2	9	2	2	2	2	2 :	2
Neg head (m)	225	28	2	2 5	2 5	2 5	2	S	Q	QN	Q	Q.	Q	Q	2	Q Q	2	Q Q	Q Q	2	2	2	2 :	Q !	2 2	2 :	2 2	2	2 :	<u> </u>	a Z	9	2	Q	S	2	2	2	Q.	Q Z	2	S
Pz El (m)	549.171 549.717	549.436 549.116	548.110	547.763	549.107	549 034	0.000	549.073	549.015	549.342	549.497	549.589	549.351	549.226	548.891	548.141	547.888 ?	548.019	548.287	548.570	549.390	549.817	549.561	549.299	548.385 746.585	248.016	548.793	549.356	549.265	240.019	248.828	548.650	549.028	549.259	549.430	549.488	549.275	549.159	548.064	548.125	547.885 ?	247.802
MTO (π)	5.029	5.084	6.090	6.437	5.093	5 166	5.944	3.621	3.679	3.353	3.197	3.106	3.344	3.469	3.804	4.554	4.807	4.676	4.407	4.124	3.304	2.877	3.133	3,396	4.310	4.0/8		3.528	3.428	4.0	3.737	4.045	3.667	3.435	3.264	3.207	3.420	3.536	4.630	4.569	4.810	4.897
Diss O2 (ppm)	8.00	28	3.3	4.6	S	S	2	S	Q N	2	9	2	2	0.7	5.4	4.8	3.4	6.4	5.1	2.5	1.7	4.4	2 9	۵ <u>۱</u>	ο <u>ς</u>	ב נ	υ υ (1	₹ :	≥ ;	9 2	Ž	9	2	Q	S	Q	2	9	8.3	6.7	4. ά ε. ά	10.8
Eh f(mV,Temp)	82 OF 1	22	<del>1</del> 65	1/3	2	S	Q Z	S	ΩN	Ω	S	559	531	459	255	415	537	532	424	330	195	324	2 2	Q 8	355 G	2 E	8/8	ב צ	S 5	- L	CB C	Q	2	Ω	Q	410	459	332	313	340	468	453
Fld. Cond (uS/cm)	875 1594	28	419	1698	1260	1212	S	9	2	Q	9	2	2	2	2	2	2 !	2	2 :	2	2811	3487	2 2	ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב	95 Z	2 2		ב ב ב	2 5	2470	2380	N O	9	2	2	2	2	2	2	2 !	2 2	S
Hd Hd	7.3 7.3	2 2	7.3	/ &	7.0	6.7	9	6.7	S	6.8	6.7	6.7	9.	7.0	0. 0.	7.0	6.7	9.9	(O) (O)	() ()	) ) (	D) (2	2 2	2 4	ט ב ס כ	2 3	D (1	0 0	9 0	- 0 5 0	o o	7.0	2	7.0	7.1	0.9	6.9	7.5	8.5	۲.1	, o	o O
Water Temp (C)	10.2 8.6	2 2	12.0	χο ας 4. ας	12.6	13.4	Q Q	8.0	8.6	10.0	11.2	16.3	Q ;	14.3	10.6	17.4	13.1	5.5	э Э	11.1	) ) )	o <u>a</u>	2 2	2 ¢	0.0 C	2 0	0 7 ¥		4. 6	2 4	<del>1</del>	6.9	2	11.2	13.8	12.7	Ω	12.6	25.8	16.6	13.0	ď,
Date Sampled	04/10/89 05/22/89	06/27/89	08/21/89	03/12/90	04/30/90	06/18/90	03/11/91	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	88/97//0	08/22/88	09/19/88	11/14/88	01/09/89	03/06/89	04/10/89	09/27/09	06/00/89	09/2//09	10/30/89	09/2/20	03/12/30	04,000	09/10/90	06/03/04	60000	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	07/25/88	08/22/88	09/19/88	00//1/00
Well ID	M3_10 M3_10	M3_10	M3_10	M3 10	M3_10	M3 10	M3_10	M4_5	M4 5	₹ 5 1	M4 Ω	Δ4 	Φ.	Σ 2 0 r	Σ τ υ ι	Δ	U 1	Σ. ປັ	Σ . τ .	Σ 1 2	2 Z 2 Z 0 Z	2 Z	1 Z	ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב ב	MA 4 7	ב ב ב ב	1 M	1 2	Σ 4 Ω α	) K	)   	M4_7	M4_7	M4_7	M4_7	M4_7	M4_7	M4 _ ✓	M4_7	Λ4.	M4 /	\_ 

Cd (mg/l)	0.000 0.000	0.000 0.005 0.005 0.000	0.000 0.003 0.003 0.000 0.000 0.000
Ca (mg/l)	793 808 687 653 576 ND ND 878 614 658 629 615	160 240 240 240 382 330 330 330 330 330 330 330 330 330 33	330 330 360 360 349 462 462 354
Ba (mg/l)	0.008 0.096 0.013 0.027 0.047 ND 0.030 0.028 0.129 0.129 0.103 0.039	ND 0.031 0.039 0.092 0.030 0.030 0.035 0.035 0.035 0.035 0.034 0.034 0.035 0.035 0.036 0.036 0.037 0.036 0.037	ND 0.088 0.075 0.096 0.030 0.056 0.063 0.063
B (mg/l)	0.389 0.373 0.341 0.315 0.760 ND 0.570 0.270 0.260 0.260	. ND 0.340 0.323 0.400 0.258 0.501 0.341 0.345 0.303 0.518 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360 0.360	ND 0.320 0.390 0.240 0.238 0.279 0.238
Al (mg/l)	0.00 0.00 0.02 0.28 0.28 ND ND 0.52 1.18 1.18 1.16 0.45 1.16	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00
HCO3 (mg/l)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2222222222222222222222	2222222
Neg head (m)	2222222222	222222222222222222222222222222222222222	22222222
Pz Ei (m)	547.940 548.214 548.467 549.442 549.701 549.174 549.174 548.272 547.882 547.14 549.180	548.561 548.388 549.195 549.421 549.244 549.101 548.052 547.836 547.751 548.327 548.327 549.409 549.604 549.342 549.064 549.342 549.064 549.342 549.064 549.342 549.064 549.342 549.064 549.342	543.989 544.251 544.501 544.370 544.370 544.215 544.111
WTO (m)	4.755 4.481 4.228 3.252 2.993 3.261 3.520 4.423 3.514 3.514 3.621 4.243	4.133 3.706 3.499 3.274 3.450 3.975 4.845 4.865 4.368 3.094 4.368 3.096 3.090 0.000 4.368 3.094 3.353 3.094 3.353 3.094 3.353 3.094 3.353 3.094 3.353 3.096	2.067 1.804 1.554 1.594 1.686 1.945 ON
Diss O2 (ppm)	8.5 4.7 4.0 4.0 6.0 7.0 7.0 7.0 7.0 7.0 7.0 8.3 8.3 8.3 8.3 8.3 8.3 8.3 8.3 8.3 8.3	O O O O O O O O O O O O O O O O O O O	X X X X X X X X X X X X X X X X X X X
Eh f(mV,Temp)	418 436 436 131 284 0 N D 284 267 27 313 484	ON ON ON 25,24	ND ND ST6 ND ND ND ND ND ND ND ND ND ND ND ND ND
Fld. Cond (uS/cm)	ON ON 2845 284 2865 284 2868 2868 2868 ON ON ON ON ON ON ON ON ON ON ON ON ON	ON ON ON ON ON ON ON ON ON ON ON ON ON O	999999999
표	6.7 6.0 6.0 6.0 6.0 7.0 7.0 7.0 7.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8	7. O N N O N N N N N N N N N N N N N N N	7.1 6.7 6.7 7.0 7.0 7.1 7.4
Water Temp (C)	6.88	0.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	6.8 7.8 6.0 10.0 11.9 10.2 12.2 10.2
Date Sampled	11/14/88 01/09/89 03/06/89 04/10/89 05/22/89 06/05/89 06/27/89 08/21/89 10/30/89 04/30/90	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/20/88 05/20/88 06/12/88 10/17/88 11/14/88 04/10/89 06/12/89 06/12/89 06/12/89	02/08/88 03/14/88 04/04/88 04/18/88 05/30/88 06/20/88
Well ID	M M M M M M M M M M M M M M M M M M M	M M M M M M M M M M M M M M M M M M M	M M M M M M M M M M M M M M M M M M M

Cd (mg/l)	0.000	0.000	0.00	0.010	0.00	0.000	<u> </u>	0.020	0.000	0.010	0.000	0.000	0.000	0.000	0000	0.000	0.00	0.000	0.005	0.000	0.003	0.000	0.002	0.000	0.020	0.000	0.00	0.000	Q	0.010	0.000	0.020	0.000	0.000	0.00	0.000	0.000	0.000
Ca (mg/l)	278 315	437	472	447	388	מאר באים	9 9	420	368	409	397	375	411 363	28	6/	88	89	56	96	83	8	22	8 8	7.7 108 2		130	9	8	Q	75	9	23	4	8 8	13	8	13	<del>1</del> 1
Ba (mg/l)	0.000	0.092	0.035	0.021	0.088	0.00 Z CN	2 2	0.038	0.048	0.197	0.038	0.136	0.093	Q.	0.120	0.026	0.150	0.034	0.074	0.156	0.075	0.000	0.065	0.020	0.059	0.070	0.059	0.053	2	0.046	0.026	0.168	0.158	0.116 0.050	QN	9	0.120	0.030
B (mg/l)	0.320	0.283	0.234	0.305	0.290	0. CN	2	0.290	0.210	0.200	0.240	0.370	0.170 0.310	Q N	1.100	1.400	1.200	0.897	1.475	1.501	1.470	1.023	1.293	1.174	1.197	1.592	1.128	1.420	Ω N	1.450	1.080	1.230	0.890	1.080	Q	R	2.000	2.200
AI (mg/l)	0.36 ND	0.06	0.00	0.41	0.14	P C	2	0.56	1.72 ?	66.0	0.99	0.41	0.39	0.00	00.0	0.00	0.22	0.00	0.00	0.18	0.00	0.37	0.76 7.97 7.00 7.00	% % %	0.00	0.51	0.14	0.46	임	0.47	1.65	1.02	20 C	0.37 1.65	0.41	0.00	0.01	0.11
HCO3 (mg/l)	22	22	2	2 :	2.5	9 9	2	2	Q	410.0	2	470.0	423.3 389.2	Q.	Q	9	8	2	2	9	2	2 5	2 5	2 5	9	2	9	S	2 :	2 :	2	2 5	2 :	ND 175.7	Q	2	2 2	2 2
Neg head (m)	28	22	S	9 9	5 5	2 5	2	QN	ΩN	Q	2	Q :	22	Q	2	Q	Q	Ω	g	Ω	2 :	2 4	2 2	g S	S	2	Ω	2	9 :	2 :	2 :	2 5	Z :	28	S	2	2 2	2 2
Pz El (m)	543.142 543.038	543.172 543.450	543.672	5.3.861	544.663	544,300	544.117	543.249	543.398	544.111	544.248	544.166	543.934 543.934	545.407	545.815	546.105	546.278	546.193	546.217	546.120	545.489	545.129	544.734	544,556	544.608	544.748	546.092	546.367	545.842	545.351	544.251	545.294	140.781	545.160	540.926	541.173	541.583	542.167
MTQ (m)	3.018	2.883	2.384	2.195	1,393 1,646	1,756	1.939	2.807	2.658	1.945	1.807	1.890	2.121	0.649	0.241	-0.049	-0.223	-0.137	-0.162	0.064	0.567	1.302	1.502	. 500	1.448	1.308	-0.037	-0.311	0.213	20.0	1.804	0.762	0.700	0.896	5.130	4.883	1.37	3.889
Diss O2 (ppm)	8.5.8 ON 0	% 7. % 4. %	3.6	3.0	4, 4 D Q	2	2	2.1	6.8	5.0	9 9	<u>2</u> (	e. G	g	2	Q.	2	2	9	Q.	5.7	0.1	4.0	5.6	10.4	3.0	2.6	4.1	S .		<u>ر</u> ت	Ω <u>2</u>	5 5	<u> </u>	S	2	<u> </u>	88
Eh mV,Temp)	431 404	365 287	290	40g 20g	9 8 8 8	<b>₽</b>	9	279	305	345	2	2 5	487 460	Ö	Q	<del>Q</del>	Q.	422	541	310	419	23.5	324	3 3 3 3 3 3	400	325	187	214	2 9	88.0	208 208	00 T	2 2	<u> </u>	g	2	2 2	2 2
Fld. Cond (uS/cm) f(	222	28	2	S 50	3383	2	9	2599	3002	1695	2 9		1390	Ω	Q	R	2	2	2	2 !	2 2	<u> </u>	2 2	2	8	9	186	2 :	₹ 5	<u> </u>	\$ £	3 6	† 70°	2 2	S	2 5	2 5	2 2
표 -	7.3	7.3	4.7	0.0	, <sub>C</sub>	9	N	6.9	6.0 1	7.5	7.8	- ' '	6.8	8.0	7.0	8.1	7.1	7.7	7.6	0.7	۲. ۵	0 V 0	, <sub>V</sub>	7.6	7.5	6.8	8.2	o. €	N N N	, r	, i		1 o	7.6	8.4	ထင်	o o o	8.2
Water Temp (C)	12.0	တ် တို့ တို့	9.6	/ a		9	2	11.1	00 I	6.5	9.5	- 0	12.0	4.3	15.5	89.	17.9	13.8	9:10	23.2	υ. υ. α	10.0 10.0 10.0	2 0	7.9	8.7	10.4	4.5	ο <i>ι</i>	<u></u> 5 5	7 .	0.0	5. C	7 7	8.2	9	6.0	5 5 0 0	22
Date Sampled	08/22/88 09/19/88	11/14/88	01/09/89	03/06/89	05/22/89	68/90/90	06/27/89	08/21/89	10/30/89	03/12/90	04/30/90	00/10/90	06/03/91	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	0///20/88	00/22/00	10/17/88	11/14/88	01/09/89	03/06/89	04/10/89	05/22/89	06/2//89	10/20/00	10/30/89	03/12/90	04/30/30	03/11/91	12/09/87	02/08/88	03/14/86	04/18/88
Well ID	M5_4 M5_4	M5_4	M5_4	დ ნ გ_ი	M 4 - 4	M5_4	M5_4	M5_4	M5 4	CM 4	M5 4	AM A	M5_4	M5_23	M5_23	M5_23	M5 23	M5_23	M5_23	M5_23	M5_23	M5 23	M5_23	M5_23	M5_23	M5_23	M5_23	M2_23	MD_23	M2_23	MD_23	M5_23	MF 25	M5_23	M5_53	M5_53	M5_23	M5_53

Cd ([/@m)	0.000 0.000	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.04 0.05 0.04 0.16
Ca (mg/l)	o & 4 o 0 o 0 & 0 & 0 & 0 & 0 & 0 & 0 & 0 & 0	65 65 65 65 65 65 65 65 65 65 65 65 65 6	480 380 510 440
Ba (mg/l)	0.016 0.054 0.000 0.000 0.0037 0.0037 0.0051 0.042 0.042 0.062 0.062 0.062 0.062 0.062 0.062 0.062 0.063 0.062	ND 0.019 0.010 0.001 0.001 0.001 0.010 0.010 0.010 0.010 0.010 0.010 0.010 0.010	ND ND 0.012 0.010
B (mg/l)	1.846 2.883 2.350 2.454 2.471 2.470 2.470 ND 2.418 3.610 ND 1.850 1.850 1.250 ND 1.850 2.250 ND 1.850 2.250	ND ND 1.100 ? 0.430 0.260 0.400 0.500 0.450 0.250 0.01 0.01 0.01 0.120	ND 0.350 1.600
Al (mg/l)	0.00 0.03 0.03 0.04 0.05 0.00 0.00 0.00 0.00 0.00 0.00	° 5 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6	22 27 34 240
HCO3 (mg/l)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	222222222222222222222222222222222222222	9999
Neg head (m)	222222222222222222	2 4 4 4 4 4 4 4 4 4 8 8 8 8 8 8 8 8 8 8	4.1- 4.1- ON
Pz El (m)	542.130 542.045 541.953 541.426 541.072 540.738 540.539 542.401 542.401 541.365 541.365 541.078 541.078	222222222222222222222222222222222222222	9999
WTQ (m)	3.926 4.011 4.103 4.630 4.984 5.258 5.474 5.517 5.392 3.941 3.524 3.655 3.816 4.691 5.410 4.977 4.328		9999
Diss 02 (ppm)	ND ND 0.6 1.1 1.8 1.2 ND 0.0 0.3 ND ND 0.4 0.4 0.1 0.0 0.1 0.0 0.1 0.0 0.1 0.0 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3	O O O O O O O O O O O O O O O O O O O	9999
Eh (mV,Temp)	245 ND ND 210 ND 220 ND 220 ND 220 ND 1.1 1.1 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2	ON ON ON ON ON ON ON ON ON ON ON ON ON O	9999
Fld. Cond (uS/cm) f	14.4 8.2 ND 13.4 8.9 ND 18.3 8.0 ND 11.8 7.4 ND 12.0 8.9 ND 11.3 7.8 ND 9.5 7.9 ND 10.5 7.9 9.3 805 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565 13.5 ND 11.4 8.7 565	99999999999999999	9999
Hd H	8.0 8.0 8.0 7.4 7.8 7.9 8.7 8.8 8.8 7.9 8.7 ND ND ND ND ND ND ND ND ND ND ND ND ND	4. 0. 4. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	3.8 3.8 3.8 3.8
Water Temp (C)	14.4 13.4 11.8 11.8 11.8 11.8 12.0 10.5 10.5 10.5 10.5 10.5 10.5 10.5 10	0. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	6.0 5.0 5.0
Date Sampled	05/09/88 06/30/88 06/20/88 07/25/88 09/19/88 11/1/4/88 01/09/89 03/06/89 06/06/89 06/06/89 06/17/89 06/06/89 06/17/89	12/09/87 02/08/88 03/14/88 04/18/88 05/09/88 07/25/88 07/25/88 09/12/98 01/09/89 06/06/89 06/06/89 06/06/89	12/09/87 02/08/88 03/14/88 04/04/88
Well ID	MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53 MA5-53	8       8	81-7 81-7 81-7

Cd (mg/l)	0.20 0.21 0.30	0.29	0.26	0.14	0.07	0.16	0.34	87.0 62.0	0.16	00	17.00	14.00	21.00	18.00	19.00	18.00	7.00	630	26.00	18.00	20.00	33.00	1.90	5.5	11.00	12.00	90		) 85		5 5	2.50	1.50	1.90	0.92	12.00 ? 0.92
Ca (mg/l)	370 520 490	390 420	550 550	430	400	460	450	670 670	450	400	340	320	450	460	550	460	330	2000 2	880	220	069	1000	200	410	410	480	400	32	370	440	420	480	450	470	320	320 620 ?
Ba (mg/l)	0.010	0.010	0.110	0.010	0.012	0.011	0.010	0.100	0.010	C	2	0.005	0.010	0.014	0.038	0.010	0.00	0.010	0.300 ?	0.010	0.010	0.011	0.010	0.036	0.035	0.010	C	2 2	0.013	0.010	0.010	0.010	0.027	0.010	0.010	0.010
B (mg/l)	2.000 1.600 2.000	000 c	1.500	1.200	0.880	0.990	2,000	2.500	2.600	C	2	17	52	90	24	7 8	2 4	28 1	33	78	8;	4 6 6 6	0.010	2 2	32	35	Q	2	50.0	5.7	8.6	7.4	4.4	16.0	6.4 4.0	35.0 3.5
AI (mg/l)	340 590 830 870	620	620	94 6	370	500	340 780	620	120	1900	2400	1600	2500	2200	2500	2500	1800	2300	3700	2400	2700	36,	2 2	1700	1700	2000	069	1100	850	810	920	1200	850	770	3/0	470 470
HCO3 (mg/l)	2222	2 2 2	9.9	2 2	2	98	2 2	2	8	N	8	8	2	2 :	2 2	2 2	2	2	S	2 :	2 2	2 2	2 2	2	2	Ω	Q	S	2	2	9	Q	2	25	S S	20
Neg head (m)	0.0.4.4	<u> </u>	5.	2 2	-0.7	٥ 9 4	- 1-	1.5	Q	QN	1.3	1.2	£	9. 1	7.7	- <del>-</del> σ	6	1.5	1.3	9 9	N Y	- 4	5 6	1.4	1.0	0.7	-2.0	1.8	1.1	-0.7	-1.0	QN.	-1.3	4. 4	D 00	-2.1
Pz El (m)	9999	2 5	9	2 2	2	2 2	2 2	2	Q	Q	563.000	562.900	563.000	563.300	563.400	563,500	563.300	563.200	563.000	2 2	ND Second	563 200	563,300	563.100	562.700	562.400	Q.	2	S	N N	2	N N	2	2 2	<u> </u>	29
WTQ (#)	2222	22	2	2 2	2	99	2 2	2	Ω											2 2							ΩN	9	Ω	Q.	9	Q	S	25	2 2	2 8
Diss O2 (ppm)	9999	2.1	28.0	7.0	1.5	N 2	S	0.3	Ω	S	S	2	2 2	2 2	2 °	S N	2.5	2.2	2.1	2.5	<u>.</u> ر	2 5	0.4	0.8	2	Q Q	Q	Q	9	2	2	2	3.4	S c	0.0	0.0
Eh f(mV,Temp)	ND 540 550 530	530	540	280 570	200	ON S	550	540	240	QN	QN	2	2 2	ON S	510	520	200	480	480	510	<del>2</del> S	2 2	460	510	Ω	420	Q	2	ď	Q	Q	650	610	590 560	220	570
Fld. Cond (uS/cm) 1	2222	99	25	2 2	2	2 2	2	Q	O Z	Q	9	2 5	2 5	2 5	2 2	2	N	Q	2 5	2 5	2 2	2	2	Q	2	Q N	S	Q	2	Q	2	2	2	2 2	9 9	2
표	8. S.	3.7	3.9	3.5	3.6	80	ì	3.6	3.5	3.4	3.4	ນ ປັກ	0, 6 0, 7	, w	3.7	3.6	3.6	3.5		ກິຕ	9 6	S	3.6	3.7	Q i	3.5	3.2	3.1	3.4	3.3	2.8	2.8	. i	. c	3.0	3.3
Water Temp (C)	6.0 7.0 8.0 10.0	12.0	15.0	5.0	5.0	0.87	12.0	0.0	0.9	9.0	0.6	D. 0	o &	0 0	0.00	8.0	9.0	10.0	0.0	ာ င ၈ ၈	8.0	8.0	10.0	11.0	12.0	9. O.	4.0	2.0	2.0	3.0	2.0	0.0	11.0	15.0	18.0	10.0
Date Sampled	04/18/88 05/09/88 06/20/88 07/25/88	08/22/88 09/19/88	11/14/88	03/06/89	04/11/89	08/21/89	10/29/89	03/12/90	04/30/90	12/09/87	02/08/88	03/14/88	04/04/06	05/09/88	06/20/88	07/25/88	08/22/88	09/19/88	11/14/88	03/06/89	04/11/89	68/90/90	08/21/89	10/29/89	03/12/90	04/30/90	12/09/87	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	06/20/88	08/22/88	09/19/88	11/14/88
Well ID	81-7 81-7 81-7	B1-7 B1-7	B1-7 B1-7	B1-7	B1-7	B1-7	B1-7	B1-7	/-L <b>g</b>	B1-16	B1-16	0 1 0	B1-16	B1-16	B1-16	B1-16	B1-16	B1-16	B1-15	B1-16	B1-16	B1-16	B1-16	B1-16	B1-16	01-10	B2-4	B2-4	B2-4	B2-4	82-4 20 .	B2-4	624	B2-4 B2-4	B2-4	B2-4

Cd (mg/l)	0.65 0.68 0.54 0.35 0.46 0.48	0.34 0.56 0.47 0.65 0.96 1.20 1.20 1.50 1.40	1.40 1.80 1.60 1.50	0.37 0.65 0.66 1.30 1.10 1.10 1.10 0.54 0.55 0.56 0.57 1.10 1.10 1.10 1.20	1.60
Ca (mg/l)	380 440 390 450 390 430 400	480 430 440 470 510 520 520 510 510 510	44 440 450 450 450 450 450 450 450 450 4	88 98 98 98 98 98 98 98 98 98	260
Ba (mg/l)	0.010 0.010 0.010 0.010 0.025 0.025 0.025	ND ND 0.013 0.010 0.010 0.010 0.010 0.150 0.150	0.010 0.010 0.010 0.018 0.022	ND 0.010 0.0	ND
B (mg/l)	3.1 2.0 2.2 2.7 2.9 5.3 5.3	ON 00 00 00 00 00 00 00 00 00 00 00 00 00	8 7 7 8 7 6 6 8 4 6 8 4 6	ND C C C C C C C C C C C C C C C C C C C	2
AI (mg/l)	320 330 410 370 350 310 420	250 250 250 250 290 290 310 44 650 650	660 660 800 760 780 780	96 130 180 180 170 170 170 180 180 110 110 110	30
HCO3 (mg/l)	22222222	2222222222	22222	222222222222222222	Q
Neg head (m)	ON ON ON ON ON ON ON ON ON ON ON ON ON O	O O C C C C C C C C C C C C C C C C C C	Z	O N O O O O O O O O O O O O O O O O O O	2
Pz El (m)	2222222	222222222222	999999	ND 562.200 562.200 562.200 562.300 562.400 562.600 561.900 ND 562.300 562.300 562.300 562.300	562.761
WTG (m)	99999999	99999999999	999999	999999999999999999	3.898
Diss 02 (ppm)	222 223 023 033 033	δ N N N N N C C C C C C C C C C C C C C	0.7 0.0 0.0 0.0	N N N N N N N N N N N N N N N N N N N	9
Eh mV,Temp)	550 ND ND 510 560 580 580 580 580	ND ND S20 520 520 520 520 520 540 540	560 480 520 520 540 490	ON ON ON ON ON ON ON ON ON ON ON ON ON O	Q
Fld. Cond (uS/cm) f(	22222222	22222222222	222222	222222222222222222	Q
Hd.	3.22 3.33 3.44 3.55 3.33 3.33	4 8 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		8. 8. 8. 8. 8. 4. 4. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	4.7
Water Temp (C)	0.4.0 0.6.0 0.7.0 0.0.0 0.0.0 0.0.0	8.0 7.0 6.0 5.0 6.0 7.0 7.0 8.0 12.0 8.0	6.0 6.0 7.0 6.0 8.0 8.0	0.01 0.02 0.03 0.03 0.03 0.04 0.04 0.05 0.05 0.05 0.05 0.05 0.05	7.7
Date Sampled	01/09/89 03/06/89 04/11/89 06/06/89 08/21/89 10/29/89 03/12/90	12/09/87 02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 07/25/88 09/19/88 11/14/88	03/06/89 04/11/89 08/21/89 10/29/89 03/12/90 04/30/90	12/09/87 02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 07/25/88 07/25/88 01/09/89 03/06/89 04/11/89 06/06/89 08/21/89 06/06/89	02/08/88
Well ID	824 824 824 824 824 824 824 824	B2-8 B2-8 B2-8 B2-8 B2-8 B2-8 B2-8 B2-8	B2-8 B2-8 B2-8 B2-8 B2-8	82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16 82-16	P4

Cd	(1)	2.60	2.50	2.60	4.80	2.10	2.90	3.20	5.20	2.40	2.60	2.00	2.10	1.90	1.10	1.20	1.30	3.10	3.60	3.40	3.70	900	6.20	009	5.10	3.10	5.00	3.70	3.40	4.60	10.00	3.60	3.90	2.50	0.01	0.01	0.01	000	0.0	20.0	0.0		0.0	000	0.00	0.01	
Ca (mg/l)	6.00	280	390	330	520	470	390	370	009	260	520	440	450	620	460	420	430	230	300	380	320	510	520	410	360	920	580	520	440	470	270	460	530	440	260	290	350	330	580	580	570	450	440	640	630	870	
Ba (mg/l)		0.027	0.010	0.010	Ω	2	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.021	0.012	0.220 ?	0.070	Ω Z	0.018	0.010	0.010	S	ΩZ	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.150	0.018	0.190	0.100	Q	0.012	0.013	0.010	S	S	S	0.010	0.010	0.010	0.010	0.010	
B (ma/l)		10.0	16.0	20.0	25.0	21.0	43.0	41.0	18.0	21.0	16.0	16.0	18.0	9.1	23.0	26.0	23.0	QN	8.7	13.0	15.0	20.0	20.0	34.0	31.0	21.0	18.0	13.0	14.0	16.0	19.0	19.0	28.0	19.0	Q	21.0	32.0	36.0	64.0	63.0	62.0	120.0	120.0	56.0	59.0	50.0	
(mg/l)		86	140	82	200 ?	28	11	93	75	69	78	09	87	47	20	37	51	670	006	1100	1100	16000 ?	1600	1200	1100	110	1400	1100	006	1000	830	720	006	1200	2	τ-	~	4	c)	~	0	15	10	7	4	0	
HCO3 (mg/l)		Q	S	ΩN	2	Ω	2	물	R	Ω	2	Q	2	S	2	ΩN	Ω	Ω	S	2	2	ΩN	Q	S	Ω	2	2	2	S	2	ΩN	Q.	Q N	Ω	S	2	2	ΩN	2	ΩN	2	ΩN	2	ΩZ	Q.	Q N	
Neg head (m)		QN	Ω	Q	S	Q	2	2	Q N	Q	2	2	S	Ω	Q N	ND	Q	QN	QV	QN	QN	Q	QN	ND	QN	Q	Q	Q	Q	Q	Q	QN.	Q	Q	ND	ND	QN	Q	QN	Ω	Q	QN	QN	Q	Q.	Ω	
Pz Ei (m)		562.734	563.091	563.258	Q N	563.228	563.084	562.941	562.755	562.655	562.514	562.493	563.103	563.094	562.841	562.682	ON N	562.743	Ω	562.871	563.017	563.155	563.176	Ω	562.963	562.691	Q	562.521	562.469	563.057	563.078	562.813	562.664	O N	562.905	563.069	563.273	563.536	563.450	563.405	563.386	563.228	563.097	562.883	562.469	562.646	
Σ E E		3.926	3.569	3.402	Q	3.432	3.575	3.719	3.904	4.005	4.145	4.167	3.557	3.566	3.819	3.978	Q Z	4.337	2	4.209	4.063	3.926	3.904	S	4.118	4.389	2	4.560	4.612	4.023	4.002	4.267	4.417	O Z	3.798	3.633	3.429	3.167	3.252	3.298	3.316	3.475	3.606	3.819	4.234	4.057	
Diss O2 (ppm)		Q	2	Q	Ω Z	Ω Z	1.2	4.0	3.0	5.7	9.4	2.5	1.2	0.1	0.7	 8	a Z	Q	Ω	Ω	2	Ω	Ω	5.5	4.3	6.3	5.2	9. 4.	1.7	0.7	0.0	9.0	4.4	Ω Z	Q	Ω	Ω	Ω N	Ω	ΩN	ΩN	2.9	2.6	4.7	3.7	3.5	
Eh f(mV,Temp)		Ω	ΩN	Q	430	270	410	390	490	420	290	430	370	420	380	420	400	Ω	Ω	Ω	Q	200	300	510	520	410	200	490	540	450	520	490	009	360	Q	Ω	Q Q	Q N	330	250	929	410	370	330	430	400	
Fld Cond (uS/cm) 1		Q Q	9	Q	2	2	<u>Q</u> :	2 :	2 5	2 :	2 :		2 :	2 :	2 2	ב ב ב	2	Q	2	Q	2	Ω	Q N	2	Q Z	2	2	2	2 !	2	Q N	2 5	2 2	2	N	Ω N	Q N	Ω	ΩN	Q	ND	Q	Q	Q	9	Ω	
E.		4.6	Ω N	4.6	4.5	4. 20. i	<del>4</del> . ت	4.0 ن	တ္ပ	0.0	5.3	4. Di	4.7	6.0	4. z	4, .	<b>4</b> .	4.0	3.9	Q N	3.9	3.9	3.4	3.5	3.7	4.	4.2	9.	4. (	თ. თ.	თ რ	4. 0	n c	6. 4	4.9	4.6	2	5.	5.0	5.0	4.5	4.2	4.7	4.6	<b>4</b> .	5.1	
Water Temp (C)		9.3	2	10.4	14.3	10.4	22.9	17.8	10.4	71.3	0 C	7.7	10.7	15.0	). (	4. d	9.0	10.6	11.7	S	12.7	15.2	10.1	22.5	19.1	10.1	12.0	<u>.</u>	ω <u>(</u>	10.4	14.5	7.7	11.6	18.6	7.9	13.4	2	12.2	15.3	1.1	20.1	24.6	20.8	11.2	11.8	7.9	
Date Sampled		03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	07/25/88	08/22/88	10/1 //88	11/14/88	98/80/10	03/06/89	09/77/80	08/21/89	10/23/83	03/12/90	04/30/90	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	07/25/88	08/22/88	10/17/88	11/14/88	01/09/89	03/06/89	05/22/89	08/21/89	10/29/89	03/12/90	04/30/90	02/08/88	03/14/88	04/04/88	04/18/88	05/09/88	05/30/88	06/20/88	07/25/88	08/22/88	10/17/88	11/14/88	01/09/89	
Vell ID		P4	P4	P4	4 .	4 .	т (	7 (	т (	7 9	7 0	7 (	4 .	4 5	τς 4 χ	<b>t</b> d	J. 4	P5	PS	PS	P5	P5	PS	PS	PS	TD I	F 15	T (	υ i	υ Ω	Ω ¦	y v	r U r	£	P6	P6	P6	P6	P6	P6	ь Э	P6	Pe	P6	P6	P6	

Cd (mg/l)	0.33 0.23 0.01 0.87 0.01	0.000 0.000	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.01
Ca (mg/l)	490 610 700 630 550 670	350 530 600 88 453 661 678 678 678 678 630 630 630	190 280 280 290 280 280 280 280 320 420 420 420 330 390 390 370 370 370 370	350 380 380
Ba (mg/l)	0.010 0.010 0.045 0.077 0.500 ?	ND 0.056 0.047 0.025 0.005 0.039 0.039 ND ND ND 0.031	0.090 0.770 0.770 0.046 0.059 0.072 0.010 0.070 0.070 0.070 0.070 0.070 0.070 0.070 0.070 0.070 0.070	0.085 0.120
B (mg/l)	47.0 60.0 29.0 82.0 97.0 94.0	ON 2 20 279 279 279 279 279 279 279 279 279 279	ND 0.400 0.320 0.210 0.250 0.240 0.240 0.380 0.380 0.380 0.540 0.470 0.470 0.230 0.710 0.710	0.440 0.280
Al (mg/l)	8 6 8 8 8 6 4	0.00 0.00 0.00 0.00 0.00 0.03 1.50 0.31 0.31 0.31 0.31 0.30 0.00	0.010 0.040 0.040 0.040 0.040 0.140 0.130 0.130 0.010 0.450 0.150 0.150 0.150 0.150 0.150 0.150 0.150 0.150	0.010 0.010 0.070
HCO3 (mg/l)	999999	9999999999999	999999999999999999	<u>Q</u> <u>Q</u> <u>Q</u>
Neg head (m)	222222	222222222222	2222222222222222222	222
Pz El	562.661 563.484 563.228 562.908 562.889 ND	561.979 562.067 562.302 562.336 562.336 562.348 562.319 562.509 562.540 562.540 562.540	562.048 562.124 562.374 562.441 562.478 562.405 562.405 562.405 561.375 561.375 561.375 561.728 561.728 561.728 561.739 561.739 562.322 562.140 561.933	562.383 562.484 562.731
WTQ (m)	4.042 3.219 3.475 3.795 3.813 ND	5.422 5.334 5.099 5.005 6.005 5.002 4.984 4.862 4.862 4.862 5.083 4.862 4.862 5.087	5.182 5.105 4.855 4.828 4.828 4.828 5.255 5.255 5.395 5.395 5.502 4.700 6.090 6.236	4.572 4.471 4.225
Diss 02 (ppm)	4.8.00 N 4.4.00 U 1.3.00 U	M M M M M M M M M M M M M M M M M M M	O O O O O O O O O O O O O O O O O O O	999
Eh f(mV,Temp)	450 420 450 320 440 390 e tailings	ON ON C 224 4 224	ND ND ND ND ND ND ND ND ND ND ND ND ND N	999
Fld. Cond (uS/cm) f	ND ND ND ND ND ND	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ND ND ND ND ND ND ND ND ND ND ND ND ND N	222
Hđ.	4.4 4.3 5.4 4.3 4.5 8 base of	O N O V O V O V O V O V O V O V O V O V	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	7.0 7.0 7.1
Water Temp (C)	9.0 4.4 ND 12.2 4.3 ND 17.9 4.3 ND 11.6 5.4 ND 9.7 4.3 ND 15.6 4.5 ND	ON 25.8 8.6 8.6 8.6 8.6 8.6 8.6 8.6 9.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	8.5 10.0 10.0 10.0 10.8 10.8 15.3 22.6 22.1 10.8 8.0 10.8 10.8 10.8 10.8 10.8 10.	7.9 9.4 15.1
Date Sampled	03/06/89 05/22/89 08/21/89 10/29/89 03/12/90	02/08/88 03/14/88 04/04/88 04/18/88 05/30/88 05/30/88 06/20/88 06/20/89 06/22/89 06/06/89	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/25/88 07/25/88 07/25/88 01/25/88 01/09/89 03/06/89 03/06/89 03/06/89 03/11/89 05/22/89 05/22/89	02/08/88 03/14/88 04/04/88
Well ID	0000000	22222222222	222222222222222222222222222222222222222	0 0 0 0 0 0

Cd (mg/l)	0.01	0.02	0.0	0.0	0.07	0.02	0.02	0.03 N	ć	000	0.01	0.01	0.01	0.00	0.20	0.13	0.00	0.01	0.01	0.01	0.00	0.00	0.20	90.0	5		200	20.0	0.0	0.01	0.20	9.0
Ca (mg/l)	370 400 420	350 350 320	490 440	410	320	380	370	380 370	7.7	t 689	480	419	410	574	550	559	546	542	549	522	515	543	514	573	344	3 2	39.5	376	370	900	586 522	770
Ba (mg/l)	0.045	0.063	0.037	0.046	0.080	0.089	0.066	0.340 ON	000	0.079	0.084	0.032	0.081	0.032	0.090	0.041	0.086	0.091	0.018	0.009	0.031	0.023	0.090	0.025	0.118	0.049	0.058	0.061	0.071	0.100	0.160	
B (mg/l)	0.310 0.310 0.330	0.360	0.290	0.280	0.220	0.280	0.230	0.240 ND	0.580	0.660	0.570	0.590	0.710	1.040	1.300	1.260	1.800	2.890	2.710	2.060	2.830	3.020	4.300	4.100	0.230	0.380	0.520	0.600	0.570	1.060	1.200	<b>!</b>
Al (mg/l)	0.210 0.350 0.500	0.270 0.010 0.380	0.250	0.010	0.160	1.200	1.700	0.910	0.450	1.620	0.410	0.110	0.390	0.440	0.000	0.000	0.440	1.770	0.360	2.610	0.000	2.320	2.800	1.680	0.420	0.580	0.360	0.150	0.000	0.490	0000	
HCO3 (mg/l)	255	29.9	99	99	9	2 2	28	8 2	C	961	647	714	9	9	2	Q Q	Q.	542	455	423	용	2	2	2	S	277	573	573	2	2 5	28	
Neg head (m)	9999	222	222	2 2	22	2 8	2 :	2 2	S	2	Q	Ω	Ω	Q	2	2	2	S	Q	ΩN	S	Ω	2	2	2	Q	Q	Q	ND	2 5	2 2	
Pz El	562.771 ND 562.828	562,582 562,582 562,371	562.167 561.896	562.088 562.103	562.713	562.603	562.450	362.430 ND	S	562.229	562.369	562.220	562.250	Q	2	561.680	562.802	562.332	562.470	562.284	562.335	561.945	Q	561.799	562.793	562.317	562.448	562.302	562.308	561.854 CIN	561.744	
WTO (m)	4.185 ND 4.127	4.374 4.584	4.788	4.868	4.243	5.393 4.353	4.505	₹ 8 8	4 161	4.648	4.508	4.657	4.627	2	2	5.197	4.167	4.636	4.499	4.685	4.633	5.023	2	5.169	4.188	4.663	4.532	4.679	4.673	5.127 GN	5.237	
Diss O2 (ppm)	2220	2.4 2.7	5.6	6.3	12.0	0.0	0.7	ξΩ	Q	5.0	ΩN	Ω	2	Ω	Q	2.5	Ω	2.9	S.	ΩN	Ω	ΩN	Q N	1.6	Q.	1.9	Q N	Q.	2	2 2	0.0	
Eh f(mV,Temp)	2 8 S S	200 150 150	320 190	260 210	110	33 2	170	250 250	Q	196	289	227	187	176	Q.	231	QN	209	266	248	230	196	Ω N	262	QN	174	240	205	153	133	₹ 2	
Fld. Cond (uS/cm) f	9999	299	99	28	3340	3126	3004	2 2	Q	3361	3660	218	1831	2		1867	Q	2900	3460	3100	3310	2	2	3335	9	2722	1410	1400	1224	2300 ND	1369	
Hd Hd	6.7 0.7 0.0 0.0	6.9 7.2	6.8	6.5 6.6	7.2	9. O	7.2	6.9	6.6	6.5	6.3	6.4	6.3	6.3	2	4.	6.3	6.4	0.9	0.9	0.0	5. 6. 7.	S I	5.9 9.0	6.9	6.8	6.5	9.9	9.9	0. Z	6.7	
Water Temp (C)	8.41 2.21 V ON 2	29.8 18.2	10.0 10.2	හ හ හ ග	ON P	14.7	6.6 0.6	18.3	19.2	11.3	0. 0.	13.5	18.1	26.5	O !	10.5	17.7	12.5	14.3	16.8	17.1	26.8	O S	13.0	18.4	9.1	17.0	14.6	17.1	6. S	6. 6.	
Date Sampled	04/18/88 05/09/88 05/30/88	07/25/88 07/25/88 08/22/88	10/17/88 11/14/88	01/09/89 03/06/89	04/11/89	08/21/89	10/29/89	04/30/90	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	11/1 //92	03/01/93	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	11/1 //92	03/01/93	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	03/01/93	
Well ID	2222	2 2 2	g g	წ გ წ	2 2	. E	ლ <u>ი</u> დ დ	. E	P3A	P3A	P3A	P3A	P3A	P3A	7 6 8 6	7 45 4	P3B	P3B	P3B	P3B	P3B	F38	7 23 13 14 14	P3B	P3C	P3C	P3C	P3C	P3C	2 E 2 C 2 C	P30 20	

Zn (mg/l)		0.000000000000000000000000000000000000	0.17 0.11 1.32 0.27	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Si (mg/l)		N 2 2 2 2 4 4 4 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	13.0 12.1 10.3 10.3	O 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SO4 (mg/l)		ON ON ON ON 8 4 4 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8	24.6 24.6 196 196 196	N N N N N N N N N N N N N N N N N N N
s (mg/l)		7 5 5 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	6.988 888 888	88 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Pb (mg/l)		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 80.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Ni (mg/l)		A C C C C C C C C C C C C C C C C C C C	0.00 0.00 0.01 0.02	ON 000000000000000000000000000000000000
Na (mg/l)		22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	23.8 19.0 19.9	140.0 180.0 177.3 177.3 176.2 180.0 183.8 2238.5 228.2 209.3 209.3 143.9 ND ND ND 171.0
Mn (mg/l)		0.140 ? 0.000 0.007 0.000 0.003 0.014 0.001 0.000 0.122 ? 0.023 0.013 0.013 0.014 0.008 1.229 0.003 0.014 0.008 0.014 0.009 0.014 0.009 0.014 0.009	0.013 0.003 0.399 0.014	0.230 0.170 0.150 0.092 0.151 0.234 0.107 0.095 0.107 0.095 0.108 0.108 0.207 0.207 0.208 0.208
Mg (mg/l)		24.0 26.0 26.0 26.0 26.5 26.5 26.5 27.0 27.0 27.0 27.0 27.0 27.0 27.0 27.0	24.1 25.8 22.7	23.0 25.0 25.0 26.0 26.0 26.0 26.0 26.0 26.0 26.0 26
K (mg/l)		2.20 2.20 2.20 2.20 2.20 2.20 2.20 2.20	2.20 2.40 0.70 1.30	2.50 2.50 2.50 2.53 2.50 2.54 2.70 2.70 2.70 3.50 0.80 0.80 0.70 0.80 0.80 0.80 0.80 0.8
Fe (mg/l)	nt wells	2.40 0.00 0.00 0.00 0.00 0.05 0.05 0.05 0	0.35 0.60 10.56 2.79	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Cu (mg/l)	Background and downgradient wells	0.00 0.10 0.00 0.00 0.00 0.00 0.00 0.00	0.07 0.07 7.23 0.09	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
CI (mg/l)	ackground an	S S S S S S S S S S S S S S S S S S S	5.72 3.35 3.35 3.39	3
Date Sampled	Ω	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/09/88 07/25/88 07/25/88 01/09/89 11/14/88 01/09/89 03/06/89 04/10/89 06/06/89	04/30/90 06/18/90 03/11/91 06/03/91	03/14/88 04/04/88 04/04/88 05/09/88 05/20/88 05/20/88 07/25/88 09/19/88 11/14/88 01/09/89 03/06/89 05/22/89 06/06/89
Well ID			BKG_6 BKG_6 BKG_6	0,000

Zn (mg/l)	0.06 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	£. 4 0 8 8 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9
Si (mg/l)	11.3 9.6	N	8. O & 8 8 5 5 4 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SO4 (mg/l)	299 329 305	V V V V V V V V V V V V V V V V V V V	286 N N N N N N N N N N N N N N N N N N N
S (hgm)	101 120 105	8 8 9 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	103 1400 1727 1732 1732 1732 1732 1732 1732 1732
Pb (mg/l)	0.09	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Ni (mg/l)	0.00	DN 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Na (mg/l)	171.8 198.9 206.5	150.0 200.0 220.0 200.0 207.0 187.5 245.1 154.9 190.7 169.1 169.1 272.4 243.9 ND ND ND ND 184.0 245.0 184.0 245.0 189.3 180.1 212.0	081 614 627 628 638 649 659 659 659 659 659 659 659 659 659 65
Mn (mg/l)	0.092 0.104 0.094	0.008 0.039 0.036 0.036 0.036 0.045 0.002 0.002 0.002 0.003 0.018 0.032 0.032 0.032 0.032 0.032 0.032 0.032 0.032	06.00
Mg (mg/l)	22.5	25.0 25.0 25.0 26.0 26.0 26.0 26.0 26.0 26.0 26.0 26	15.9 220 260 261 261 261 261 261 261 261 261 261 261
K (mg/l)	2.10 2.00 1.50	2.80 2.20 2.20 2.20 2.20 2.20 2.20 2.20	8.
Fe (mg/l)	0.62 0.13 0.34	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.42 320 320 320 320 320 320 336 343 360 360 37 37 37 37 37 37 37 37 37 37 37 37 37
Cu (mg/l)	0.03	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 9.55 9.65 9.65 9.65 9.65 9.65 9.65 9.65
CI (mg/l)	4.97 2.81 2.23	O O O O O O O O O O O O O O O O O O O	8 2222222222222 222
Date Sampled	04/30/90 06/18/90 03/11/91	02/08/88 03/14/88 04/18/88 04/18/88 05/09/88 06/20/88 07/25/88 09/19/88 10/17/88 11/14/88 09/19/89 04/10/89 06/05/89 06/05/89	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/20/88 07/25/88 08/19/88 10/17/88 10/17/88 03/06/89 04/10/89 06/02/89
Well ID	BKG_20 BKG_20 BKG_20	### ### ##############################	M M M M M M M M M M M M M M M M M M M

Zn (mg/l)	88 44 62	2.80	0.78	0.00	0.75	0.02	0.22	1.88	0.45	0.07	80.0 SO S	2	0.16	0.19	0.77	0.18	4.79	0.18	1.20	0.12	0.00	0.00	0.02	0.05	0.00	0. C	0.14	0.16	0.05	0.0	0.05 ND
Si (mg/l)	26 33 33	0.11.0	0 V 4 0 0	8.5 8.5	0.6	80.0	8.0	8.2	15.0	დ. ი	ND CN	2	12.8	6.8	1.3 6.4	5.5	12.4	10.3	Q	ο <i>τ</i>	5 5	2 5 6	10.4	11.1	D) C	. w	10.6	11.2	10.3	10.6	9.2 ND
SO4 (mg/l)	2995 1872 2997	222	2 2 2	22	38. 38.1	351	373	654 CN	1664	753	4 Q	Q	345	380	2060 CIN	772	2069	1065	Q	1460 ?	ZZ	9	ΩN	Q.	4/3 5/4	383	318	340	616	982	886 ND
s (mg/l)	989 637 1028	490 640 230	200	161	207 128	344	160	252 505	299	327	<u>8</u> 8	S	147	125	30.5	300	634	382	460	780 780	330	240	174	169	160 365	117	123	135	194 351	350	167 ND
Pb (mg/l)	0.22	0.00	8 6 6	0.00	00.0	0.03	0.04	0.08	0.17	90.0	N ON	Q	90.0	0.14	0.13	0.03	0.18	0.06	0.00	0.00	0.0	0.07	0.00	0.00		80.0	0.03	0.03	0.06	0.06	0.0 N D
Ni (mg/l)	0.45 0.20 0.37	O.00	20.0	0.03	0.00	0.00	0.00	0.0	0.0	00.0	8. S	ΩN	0.02	0.00	00.0	0.00	0.05	0.03	Q	0.0	100	0.01	0.00	0.0	500	0.0	0.01	0.02	0.00	0.00	0.0 D
Na (mg/l)	32 54 78	100	9 8 8	ද වූ	147 ? 37	32 30	51	108 89	88	æ æ	8 8	ND	37	37	<del>ද</del> 8	8	87	26	58	£ %	8 8	35	8	32	5 7 2 7 2 7	2 4	36	37	S &	3 8	32 ND
Mn (mg/l)	0 4 0	6.0 %	2.6	2.2	6. 4 7. 4	<u>+</u> +	1.7	2.4 2.0	21.7	υ. Ο σ	2 2	ND	4.0		5.71 5.4	8.	22.4	7.8	10.0 ?	5.1	4.2	4.0	2.1	2.3	נית	5 2	1.2	<del>د.</del> د	- 7 - 7	4.1	2.3 ND
Mg (mg/l)	344 222 283	100 140 73	. 60 g	20 8	57 40	37 33	\$ 5	131 2	187	8 8	2	ΩN	75	38	 86 86	80	221 ?	122	120	දි දි	8 8	70	41	47	n o	2 2	28	ଚ୍ଚ ୧	5 5	104	47 ON
K (mg/l)	5 1 1 9	8.0.0 9.4.0	22	2.5	8.6 0.0 0.0	2.3	4.2	5.5	5.2	3.2	2 Q	QN	3.7	5.0	3.7	4.1	7.0	3.5	4.3	8. s 2. s	0.4	4.1	2.8	ლ ლ ი	, c	22	3.1		ა დ 4 ი	3.4	3.1 ND
Fe (mg/l)	4 + - 9 	53.0 6.9 19.0	23.0	7.4	11.0 4.7	4.3	5.5	13.6	18.1	13.7	2 0	ΩN	2.6	7.7	30.4 16.5	13.2	40.7	19.8	120.0 ?	72.0	26.0	17.1	6.4	7.6	9 6	2.5	4.4	0. r	et	20.6	8.8 4.0
Cu (mg/l)	0.33 0.12 0.20	0.00	0.10	0.00	0.00 0.00	0.02	0.00	0.03	0.07	00.00	S S	ΩN	0.21	0.12	0.09	0.08	0.00	0.10	0.00	00.0	0.13	0.00	0.00	0.00	5 5	0.10	0.00	0.0	0.00	0.00	0.03 ND
CI (mg/l)		222	2 2 2	2 2	2 2 2	22	S	2 2	2	2 2	9 9	ΩN	9	3.46	2 2	QN	Ω	Ω	Q.	2 2	20	QN	ΩN	9 5		9	Ω	2 5	2 5	2	22
Date Sampled	03/12/90 04/30/90 06/18/90	02/08/88 03/14/88	04/18/88	05/30/88	06/20/88	08/22/88	10/17/88	11/14/88	03/06/89	04/10/89	06/06/89	06/27/89	08/21/89	10/30/89	04/30/90	06/18/90	03/11/91	06/03/91	02/08/88	03/14/88	04/18/88	05/09/88	05/30/88	06/20/88	08/22/88	09/19/88	10/17/88	11/14/88	03/06/89	04/10/89	05/22/89 06/06/89
Well ID	M M M 2 2 2 2 2 2	E E E	Σ Σ Σ Σ [α] α	M W	M M ω <sup>1</sup> ω	M M	M1_3	Σ Σ Σ Σ	Z .	ω <sub>1</sub> ω	M1_0	M1_3	M1_3	ω_ <sub>ω</sub> _	M = 1 ω_ω	M1_3	M1,8	M1 S	M1_8	Σ Σ ∞ α	M1 8	M1_8	ω <sub>1</sub>	ω <sub>ω</sub>	ο <sub>1</sub> α	M1_8	M1_8	M 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	× ×	M1_8	₹ 1,8 1,8

Zn (mg/l)	ND 0.23	0.29	0.27	0.11	7	0.00	0.18	0.97	0.12	0.0	0.00	0.02	0.05	0.11	0.12	0.16	0.07	0.32	2 2	2 6	0.0	0.35	90.0	0.11	6	0.04	0.00	0.59	90.0	0.04	0.04	0.00	0.02	0.00	0.39	0.37	0.15	0.13
Si (mg/l)	ND 13.1	8. P. C.	12.9	11.7	Š	17.0	12.0	15.0	13.3	12.0	11.0	14.2	12.3	16.4	13.5	16.6	12.9	19.2		2 4 2 4 3 4	5	11.7	15.6	14.5	S	16.0	18.0	14.0	15.2	12.8	13.3	4.4	13.1	16.4	6.0 ?	16.1	14.9	12.7
SO4 (mg/l)	ND 549	519 998	Q	1127 1459	Q	2	QN	2 :	2 5	9 9	969	897	749	36.2	323 321	902	891	77	2 2	2 G	937	994	961	988	Q	2	Q	ND	Q	Q	Q N	863	5 6	753	51.2	974	896	<u>0</u>
S (Ng/l)	222 223	148 348	329	391 475	160	330	290	310	% % %	237	234	760	216	15 2	279	332	320	342	2 2	303	318	298	325	372	230	340	470	330	274	248	236	230	243	372	19 ?	310	294	<u>0</u>
Pb (//gm)	ND 0.07	0.09	0.30	0.07	0.00	00.00	60.0	0.05	0.0	0.00	0.04	0.03	0.07	0.00	0.02	0.18	0.00	0.05	2 2	60	0.18	0.11	0.16	0.01	0.00	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.12	0.07	0.09 ?	0.00	41.0	3
Ni (mg/l)	O.00	0.00	0.00	0.00	QN.	0.00	0.01	0.0	0.0	0.00	0.00	0.0	5 6	0.07	0.02	0.01	0.00	0.0	2 5	0.00	00.00	0.00	0.02	0.01	Q	0.00	0.01	0.01	0.00	0.00	0.0	5 6	0.0	0.00	0.01 ?	0.01	8 6	3
Na (mg/l)	O 85	32 52	8 8	8 4	15	18	23	8 8	7.7	19	42	7 7	% <del>.</del>	1814 ?	46	8	8 7	4 S	2 2	27	24	23	22	<b>5</b> 8	17	17	21	9	52	24	- 6	- 7-	: 8	56	1217 ?	4/	/ 64	}
Mn (mg/l)	ND 7.3	- 4 ບໍ່ ຕໍ	4.0	7.5	13.0	25.0	21.0	23.0	20.1	16.6	1.6 ?	19.7	78.0	1.2 ?	15.6	28.5	21.1	26.5 CN	2 2	44.6	25.2	23.0	24.6	29.3	17.0	34.0	32.0	23.0	21.3	18.0	. o	23.3	16.4	25.4	2.6 ?	19.3	73.8 13.8	) )
Mg (mg/l)	O 60 6	8 8	106	9 69	26	110	92	8 5	102	85	57	3 %	89	13 ?	86	118	3 5	<u> </u>	202	152	66	82	66	105	62	120	140	88 7	5	B 6	7 0 90 0	82	7.	96	17 ?	10,	3 %	ļ
K (Ing/l)	N 2.2	. w . v	3.55	၁ တ	3.5	0.9	4.0	9.6	. 80 1. 80 1. 80	9.9	<del>د.</del> ر		4.6	5.4 ?	6.5	0 0 0 0	. d	- C	2	9.7	8.9	0.0	9.9	7.3	4.5	5.6	7.2	6.2	۲./	2.7	, c	5.75	6.3	8.2	6.1 %	v. a	5.7	:
Fe (mg/l)	ND 17.7	23.5	20.3	40.3	4.30 ?	0.81	1.70	1.33	0.92	1.87	1.73	2 0	1.34	1.22 ?	98.0	1.01	000	<u>8</u> 2	2	1.25	0.34	0.50	0.16	0.08	20.00 ?	6.80	13.60	9.70	7.60	7.40 .	2.15	4.1	3.35		1.22 ?	0. C	1.04	
Cu (mg/l)	O.23	0.19	0.07	00.0	0.00	000	0.07		0.00	0.00	0.01	0.02	0.00	0.01 ?	0.01	0.07	0.0	2 2	O <sub>N</sub>	0.18	0.11	0.29	0.08	0.08	0.00	0.00	0.11	0.70	0.07	0.0	00.0	0.03	0.12		0.01	0.73	00.0	
Ci (mg/l)	ON ON 84	S	2 5	S	Q	Ω í	2 2	2 2	Q	9 9	2 2	2 2	Q	N	2 5	2 2	2 5	2 2	Q.	Ω	1.06	ב ב	2 2	2	2	2 :	2 2	2 2	2 2	2 2	Z Z	Ω Z	Q	Q	2 2	§ 5	2 2	
Date Sampled	06/27/89 08/21/89 10/30/89	03/12/90	04/30/90	03/11/91	02/08/88	03/14/88	04/04/88	05/09/88	05/30/88	06/20/88	0//25/88	09/19/88	10/17/88	11/14/88	01/09/89	03/06/89	05/22/89	68/90/90	06/27/89	08/21/89	10/30/89	03/12/90	04/30/90	06/18/90	02/08/88	03/14/88	04/04/88	04/16/68	03/03/09	05/20/88	07/25/88	08/22/88	09/19/88	10/17/88	11/14/88	01/09/69	04/10/89	
Well ID	Σ Χ Σ 8 1,1 Σ 8 2, α				M2_4	M2 4	M2_4	M2 4	M2_4	M2_4	4 CM																								M2_6 M2_6	M2_6	M2_6	I

Zn (mg/l)	0.24 ND 0.27 0.14 0.15 0.09	0.00 0.02 0.02 0.00 0.00 0.00 0.03 0.03	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
Si (mg/l)	0.0 N N S S S S S S S S S S S S S S S S S	N 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.
SO4 (mg/l)	898 ND ND 858 872 472 904 928	0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ND ND 464 404 428 382 387 387 347
s (mg/l)	227 ND ND 354 159 258 308 308	0 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Pb (mg/l)	0.08 0.09 0.09 0.09 0.09 0.09	0.00 0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Ni (mg/l)	0.02 0.00 0.00 0.00 0.00 0.00	D. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	8888888888
Na (mg/l)	8000 548 848 848 848 848 848 848 848 848 848	8 2 4 4 8 4 4 5 8 8 8 8 8 8 8 8 8 9 8 8 4 8 9 8 8 4 8 9 8 8 8 8	388824888
Mn (mg/l)	17.8 ND ND 53.5 1.4 ? 20.2 24.1 28.2	74.6.4.6.4.6.4.4.6.4.6.4.6.6.6.6.6.6.6.6	7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Mg (mg/l)	76 ND ND 226 78 78 88	45656686448884469882888 6	3,2 3,2 3,2 3,2 3,2 3,2 4,0 4,0 5,2 5,2 5,2 5,2 5,2 5,2 5,2 5,2 5,2 5,2
K (mg/l)	0.0 N N 0.0 V 0.0	44:44:44:44:44:44:44:44:44:44:44:44:44:	- 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Fe (mg/l)	4.48 ND ND 1.90 0.50 0.34 0.34	0.60 2.30 2.30 2.30 2.44 4.11 4.11 1.00 1.00 1.00 1.00 1.00 1	8.48 3.30 3.77 3.20 6.08 15.33 2.93
Cu (mg/l)	0.06 ND 0.20 0.11 0.02 0.06	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
CI (mg/l)	0 N N O N O O O O O O O O O O O O O O O	99999999999999999999999999999999999999	
Date Sampled	05/22/89 06/06/89 06/27/89 08/21/89 10/30/89 03/12/90 04/30/90	02/08/88 03/14/88 04/04/88 04/18/88 05/30/88 05/30/88 07/25/88 09/19/88 01/09/89 03/06/89 04/10/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89 06/18/88 03/12/90 04/30/90	05/20/88 07/25/88 08/22/88 09/19/88 10/17/88 01/09/89
Well ID	M M Z Z G G G G G G G G G G G G G G G G	M M M M M M M M M M M M M M M M M M M	M3.10 M3.10 M3.10 M3.10 M3.10 M3.10

Zn (Mg/l)	0.07 0.06 0.00 0.00	0.19	0.17	0.0 80.0 UN	0.22	0.45	0.32	0 23	0.31	0.26	2.0	0.30	0.50	0.85	0.30	0.29	2	Ω	0.52	0.40	0.25	0.39	0.52	0.30	0.06	80.0 0.0	0.29	0.08	0.05	0.0	0.03	0.08
Si (mg/l)	10.0 9.7 0N 0N	15.2 7.5	8.2	10.8 5.8 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0	Ω	20.0	23.0	13.7	20.2	19.1	20. 0 20. 0	15.1	25.5	23.9	19.2	18.3	2	Z į	25.4	12.0	18.7	17.6	16.8	14.6	O C	0.00	13.0	12.5	18.2	15.5	15.1	11.8 15.6
SO4 (mg/l)	378 292 ND ND	409 382	427 440	84 Q	N	2	2 5	2 2	S	Q 8	2364	1235	1840	2274	1800 1086	6024 ?	2	Ω Į	186/	1980	1893	2100	1960	2016	2 2	2 2	2	9	2 5	Z159	2159	1892 1692
S (mg/l)	145 132 ND ND	173	135	<u>F</u> 8	560	006	910 630	565	670	632	2723	678	1080	1076	752 407	612	2	O E	675	566	069	741	904	721	490	000	800	527	1027	725	2042 ?	366 776
Pb (mg/l)	0.05 0.04 0.05 0.05	0.00	0.15	0.07 ON	0.00	0.19 ?	0.08	0.05	0.00	0.0	9 6	0.0	0.05	0.09	0.14	0.12	Ω.	Q [2	0.07	. 020	000	0.05	0.39	0.01	0.00	11.0	0.30	0.02	0.0	9.00	0.0	0.00
Ni (mg/l)	0.00 0.00 0.00 0.00	0.00	0.00	0.0 O	N Q	0.00	000	00.0	0.01	0.0	0.00	00.0	0.01	0.01	0.02	0.00	2	Q 8	0.00	000	00.0	0.00	0.00	0.04	2.5	0.0	0.02	0.00	0.0	0.03	0.0	0.03
Na (mg/l)	8888	52 52	3 48	8 S	93	4 5	4. K	S2 12	24	<del>4</del> 8	8 8	4 4	46	წ ;	4 %	7	2	<del>2</del> ;	<u>-</u> գ	8 6	8 8	32	9	27	4,00	% %	36	83	5 45 5 6	83 83	37	5 45
Mn (mg/l)	1.6 0.7 0.7 0.0 0.0	4.0 8.1	1.8 2.3	2.6 ND	0.60	3.20	6. 5. 6. 6.	50.	1.40	2.86	3.77 3.77	5.59	10.35 ?	1.65	2.19 154	1.15	2	Q 8	0.88 3.28	0.33	0.13	0.22	0.50	0.25	0.92	0,7	86.0	1.14	5.53	0.69	0.80	0.86
Mg (mg/l)	8 8 Q Q	9 3 3 8	8 8 8	4 8	200	210	230	168	227	223	250	176	242	306	169	225	2	ON C	385 103	174	214	206	250	228	150	200	140	169	732 732	171	180	213
, К (mg/l)	2.3 ND ND	2.9	1.8 2.0	2.7 ND	12.0	5.5	≻. α σ	9.5	6.3	12.1	ກິແ	5.6	2.0	11.9	10.4 7.2	6.5	2	O C	φ α	7.6	<u>ග</u>	10.6	11.3	හ ල	2.00	1.80	1.40	8.08	1.53	1.94	1.18	2.30
Fe (mg/l)	1.57 2.19 ND ND	2.95 2.84	0.37 ?	8. 8	0.03	0.39	0.7	0.04	0.15	0.59	0. C	0.1	1.66	1.7	7:5. 0.64	1.30	2	S S	20.1	0.51	0.00	0.02	0.28	0.54	5.40	9.50 10	0.00	0.11	1.87	0.23	0.37	2.74
Cu (mg/l)	0.00 0.06 0.00 0.00 0.00	0.14	0.22 0.08	0.06 ON	0.00	0.24	0.17	0.05	0.01	0.0	5.5	0.09	0.09	0.07	90.0	0.26	2	Q 8	0.23	0.25	0.09	90.0	0.21	0.09	0.00	0.37	0.17	0.00	0.05	2.85 ?	0.09	0.03
CI (mg/l)	2222	ND 6.78	<u> </u>	28	ΩN	25	2 2	2	Q.	S 5	2 2	8	Q:	2 2	2 2	2	2 :	2 2	14 83	2	QN	2	Q N	Q Q	S S	2 2	S	2	2 2	2 2	<u>S</u> S	S S
Date Sampled	04/10/89 05/22/89 06/06/89 06/27/89	08/21/89 10/30/89	03/12/90	06/18/90 03/11/91	02/08/88	03/14/88	04/18/88	05/09/88	05/30/88	06/20/88	08/22/88	09/19/88	11/14/88	01/09/89	04/10/89	05/22/89	06/06/89	06/27/89	10/30/89	03/12/90	04/30/90	06/18/90	03/11/91	06/03/91	02/08/88	04/04/88	04/18/88	05/09/88	05/30/88	07/25/88	08/22/88	10/17/88
Well ID	M3_10 M3_10 M3_10 M3_10	M3_10 M3_10	M3_10 M3_10	M3_10 M3_10	M4_5	M4.5	Δ Δ υ α	M4_5	M4_5	M4 7	Δ 4 Δ 5 α	M4 5	M4_5	M4 Ω 1	M 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	M4_5	M4_5	Δ <b>2</b>	4 M 4 M ∪ 1	M4 5	M4 5	M4 5	M4 Ω	M α	M4 7 7 7 7	M4 7	M4_7	M4_7	M 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	M4 7	7_4Z	M4 7 7

Zn (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.03 0.00 0.04 0.75 0.00 0.02 0.01
Si (mg/l)	4.14 6.86 7.44 7.70 0.00 6.61 6.61 7.71 7.71 7.71 7.71 7.71 7.71	ON C 121 C 1	O 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
SO4 (mg/l)	1876 2070 1669 1742 509 ? ND ND 1737 1722 1814 1837 1921	ND ND ND ND ND ND 1868 1973 1834 2014 1653 1653 1653 1702 1702 1702 1702 1702 1702 1702 1702	N N N N O O O O O O O O O O O O O O O O
S (mg/l)	741 551 645 722 588 588 ND ND 700 700 618 625 653 653	600 520 557 630 515 752 663 823 723 777 777 777 640 860 680 673 673 673 673 674 674 674 674 675 675 677 677 677 677 677 677 677 677	360 440 640 420 377 508 406
Pb (mg/l)	0.00 0.00 0.00 0.00 0.00 ND ND 0.00 0.10 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.03 0.00 0.00 0.00 0.00 0.03 0.01 0.03 0.03	0.00 0.04 0.11 0.07 0.00 0.00
Ni (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	ND 000000000000000000000000000000000000	ND 0.00 0.01 0.04 0.00 0.00
Na (mg/l)	29 25 35 35 36 36 36 36 36 36 36 36 36 36 36 36 36	044 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	79 76 82 86 50 53 77
Mn (mg/l)	1.33 0.88 0.89 0.89 0.89 0.56 0.56 0.56 0.06	2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0	1.10 1.40 1.10 0.49 0.57 0.24 0.20
Mg (mg/l)	182 158 171 173 173 170 170 170 170 170 170 170	28 8 8 8 8 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4	100 130 160 130 173 173 1154
, К (mg/l)	2.80 2.20 1.70 1.30 ND ND 1.30 1.70 2.80 2.80 2.30	7.40 8.80 9.86 9.86 7.06 7.20 7.20 7.20 7.20 7.20 7.20 7.20 7.20	5.40 3.90 4.80 4.52 4.52 5.38 4.47
Fe (mg/l)	2.78 1.16 3.04 1.146 1.12 ND ND 1.15 0.97 1.14 0.00	2.00 0.33 0.03 0.00 0.00 0.00 0.00 0.00	0.80 0.37 0.39 0.17 0.09 0.67 4.95 ?
Cu (mg/l)	0.04 0.03 0.00 0.00 0.06 0.00 0.18 0.12 0.12 0.07	0.00 0.23 0.028 0.020 0.05 0.05 0.03 0.03 0.03 0.03 0.03 0.0	0.00 0.02 0.17 0.18 0.05 0.05 0.21
CI (mg/l)	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	555555555555555555555555555555555555555	2222222
Date Sampled	11/14/88 01/09/89 03/06/89 04/10/89 06/22/89 06/27/89 08/21/89 10/30/89 03/12/90 04/30/90	02/08/88 03/14/88 04/04/88 04/18/88 04/18/88 05/30/88 05/30/88 07/25/88 09/19/88 10/17/88 10/17/88 10/10/89 03/06/89 06/27/89 06/27/89 06/12/89	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/30/88 06/20/88
Well ID	M M M M M M M M M M M M M M M M M M M	M M M M M M M M M M M M M M M M M M M	M M M M M M M M M M M M M M M M M M M

Zn (mg/l)	0.06 0.06 0.18 0.11	0.00 0.08 0.08	9 9 8 2	0.15 0.90 0.05 0.13	0.0 40.0 40.0 40.0 40.0 40.0	0.02 0.95 0.08	0.01 0.05 0.05	0.10 0.00 0.16	0.00 0.08 0.08	0.10 0.14 0.24 0.08 0.07	0.40 0.00 0.00 0.00 0.37
Si (Mg/l)	12.8 12.8 13.6 6	18.3 13.2 14.0	ND ND 21.6	10.6 14.1 11.6 13.5 14.5	D 0.5	14.0 11.0 4.8	16.2 14.5 11.0	12.0 12.4 16.5	13.8 NO	2.50 4.11 4.21 7.21 6.80 8.80	ON ON 6.0 6.2 7.3
SO4 (mg/l)	1134 962 835 894	932 1264 1882	ND ND 942	895 1173 1027 1048		222	246 246 294	239 230 243	201 234 72 ? ND	192 205 190 ND 208 186	230 ND ND ND ND ND ND ND ND ND ND ND ND ND
S (J/gm)	1212 ? 296 341 262	383 459 475	33 N D 331	304 395 376 376	885	3 % % (	5 8 8 8 8 8	20 8 98 88 98 88	62 88 8 8	59 77 89 87 85	£ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £ £
Pb (mg/l)	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.12 0.02 0.06	O 0 0 0	24.0 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 10.00 10.00	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	9 0 0 0 9 0 0 0 9 0 0 4	0.06 0.01 0.02 0.02	0.07 0.03 ON	0.06 0.17 0.25 0.06 0.02	0.00 0.02 0.04 0.03
Ni (mg/l)	0.00	0.00	S S S S	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	O 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0000	0.00 0.01 0.05	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	ON OO.0 00.0 00.0
Na (mg/l)	4 5 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	54 54	N S S S	% <del>% &amp; %</del> % 8	140 140 140	<u>5</u> 87.5	5 <u>7</u> 78	105 103 122	108 113 ND 4 7	48 48 48 72 72	107 140 110 120
Mn (mg/l)	0.16 0.04 0.04 0.04	0.32	ND 0.16	0.034 0.21 0.08 0.08	0.0 0.08 0.08	0.19	0.13 0.00 0.00	0.07 0.09 0.09	0.58 0.07 0.22 ND	0.28 0.08 0.15 0.09 0.20	0.04 0.02 0.02 0.02 0.06
Mg (mg/l)	51 13 75 16	120 125 163	ND ND 243	8 <u>5 7 7 8 9</u> 8	∞ o <del>-</del>	. <del>.</del>	000	8 7 7 7	46 ? 7 7 ND	4 4 7 7 7 7	1.7 0.6 0.3 0.6 0.7
K (mg/l)	3.18 4.06 7.20 2.60 5.00	4.40 6.70	ON 0.4 6	3.70 3.70 3.10 3.50	2.10 0.96 0.74	0.53 0.19 0.37	0.54 0.54 0.14	0.33 0.40 0.80	1.20 0.50 0.00 ND	0.30 0.20 0.60 0.70 0.30	0.25 0.29 0.06 0.09
Fe (mg/l)	0.03 0.03 1.33 0.29	0.71 1.38 0.59	ON 0.0	0.50 0.32 0.67 0.50	0.00 0.00 0.00	6.50 ? 0.00 0.05	1.56 0.72 0.00	0.38 0.84 0.33	58.54 ? 0.78 10.24 ND	0.72 0.06 2.35 0.12 0.07	1.70 0.00 0.10 0.04 0.92
Cu (mg/l)	0.02 0.10 0.01 0.02 0.03	0.07 0.00 7.00	O. O. C.	0.00 0.00 0.00 0.00 0.00	0.00	0.12	0.00	0.00 0.00 0.02 0.02	0.00 0.00 0.00 0.00	0.17 0.09 0.19 0.08 0.07 0.16	0.00 0.00 0.00 0.00 0.00
CI (mg/l)	22222	222	S S S S	5	222	222	2222	2222	2222	0 1.97 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22222
Date Sampled	08/22/88 09/19/88 10/17/88 11/14/88	03/06/89 04/10/89 05/22/89	06/27/89 06/27/89 08/21/89	03/12/90 03/12/90 06/18/90 03/11/91 06/03/91	02/08/88 03/14/88 04/04/88	04/18/88 05/09/88 05/30/88	06/20/88 07/25/88 08/22/88	09/19/88 10/17/88 11/14/88 01/09/89	03/06/89 04/10/89 05/22/89 06/27/89	08/21/89 10/30/89 03/12/90 04/30/90 06/18/90	12/09/87 02/08/88 03/14/88 04/04/88
Well ID	M5_4 M5_4 M5_4 M5_4	M M M M M M M M M M M M M M M M M M M	M M M M M M M M M M M M M M M M M M M	M M 5 M M 5 M M 5 M M 5 M M M 5 M M M 5 M M M M 5 M	M5_23 M5_23 M5_23	M5_23 M5_23 M5_23	M5_23 M5_23 M5_23	M5_23 M5_23 M5_23	M5_23 M5_23 M5_23	M5_23 M5_23 M5_23 M5_23	M5_53 M5_53 M5_53 M5_53 M5_53

Zn (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.05 0.05	0.1.1 0.1.1 0.1.0 0.0 0	28.00
Si (mg/l)	4 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	OND 7000 2000 2000 2000 2000 2000 2000 200	51.0
SO4 (mg/l)	O O O S S S S S S S S S S S S S S S S S	55555555555555555555555555555555555555	2
S (mg/l)	4 8 9 8 8 8 8 8 8 9 7 7 9 5 5 5 4 7 4 8 5 8 8 8 8 8 9 7 7 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	290 270 270 270 270 270 280 360 360 360 360 360 360 190 190 290 290 290 290 290 290 290	1600
Pb (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	ND 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.0	90.0
Ni (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	ON ON O14 O16 O17 O18 O17 O17 O18 O18 O18 O18 O18 O18 O18 O18	0.17
Na (mg/l)	26	87-61-77-000000044000000 97:84	52
Mn (mg/l)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1.42.8.44.8.44.4.4.6.00.4.4.	ည ဆ
Mg (mg/l)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	% F 7 8 9 5 4 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	320
K (mg/l)	0.00 0.06 0.17 0.28 0.00 0.00 0.20 0.00 0.00 0.00 0.00	78 4 6 4 4 4 8 6 9 8 5 5 5 5 7 6 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	4.6
Fe (mg/l)	0.00 0.07 0.58 0.05 0.05 0.05 0.72 0.84 0.54 0.05 0.05 0.05 0.05 0.16 0.50	8547889658888588864 8558	റക്ക
Cu (mg/l)	ND 0.00 0.00 ND 0.00 0.054 ND 0.00 0.058 ND 0.00 0.058 ND 0.00 0.058 ND 0.00 0.054 ND 0.00 0.054 ND 0.00 0.054 ND 0.00 0.054 ND ND 0.00 0.54 ND ND 0.00 0.54 ND ND 0.00 0.49 ND ND 0.19 2.07 ND ND ND ND ND ND ND ND ND ND ND ND ND N	0.075 0.22 0.22 0.22 0.24 0.71 0.71 0.71 0.77 0.77 0.77 0.77 13.0 13.0 14.7 15.0 16.1 17.0 17.0 17.0 17.0 17.0 17.0 17.0 17	ţ
CI (mg/l)	ND ND ND ND ND ND ND ND ND ND ND ND ND N	22222222222222222222222222222222222222	S S
Date Sampled	05/09/88 06/30/88 06/20/88 07/25/88 08/22/88 09/19/88 10/17/88 11/14/88 04/10/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89 06/06/89	12/09/87 02/08/88 03/14/88 04/04/88 04/18/88 06/20/88 06/20/88 06/22/88 09/19/89 01/109/89 01/19/89 01/09/89 04/11/89 06/06/89 06/10/89	04/04/88
Well ID	M M M M M M M M M M M M M M M M M M M	99       99 <td< td=""><td></td></td<>	

Zn (mg/l)	38.00 41.00 60.00 70.00 52.00 53.00 32.00 34.00 56.00 33.00	200.00 610.00 770.00 1000.00 810.00 1800.00 2000.00 900.00 2500.00 1600.00 1600.00 1600.00 1200.00 1200.00 1200.00	150 130 120 120 240 370 270 270 120 140
Si (mg/l)	4.7.3.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	O O C C S S S S S S S S S S S S S S S S	ON C 27 C 50 C 50 C 50 C 50 C 50 C 50 C 50 C 5
SO4 (mg/l)	20002 COOO COOO COOO COOO COOO COOO COOO	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22222222222
s (mg/l)	1900 2200 2800 3400 3200 2200 2300 1700 1700 2900 2900 2500	7500 6900 6900 10000 14000 13000 21000 10000 16000 17000 17000 12000 12000 1400 1400 1400 1400	3200 2800 3100 3800 3800 5700 5700 2600 8900 ?
Pb (mg/l)	0.05 0.24 0.15 0.09 0.09 0.05 0.05 0.17 0.150 0.05 0.05 0.05 0.05 0.05 0.05 0.0	ON 3.8.6 2.90 2.90 3.00 3	ND 0.12 0.22 0.25 0.25 0.38 0.38 0.38 0.63 3.60 ?
Ni (mg/l)	0.23 0.69 0.20 0.20 0.24 0.24 0.32 0.09 0.09 0.14	ND ND 2.00 3.60 3.80 3.80 3.80 3.80 3.80 3.80 3.80 3.8	ND 0.34 0.42 0.42 0.57 0.57 0.20 0.20
Na (mg/l)	4 8 8 7 8 8 7 5 7 8 8 8 8 8 9 9	7 4 8 8 8 8 9 6 8 8 7 8 8 7 8 8 8 8 6	22
Mn (mg/l)	00 00 00 00 00 00 00 00 00 00	86 99 4 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	8
Mg (mg/l)	380 400 440 440 380 390 390 250 250 250 250 470 410	200 1000 910 1100 1200 2500 2800 2800 2800 2800 2900 2500 2500 2500 2500 2500 2500 2900 29	200 300 380 460 450 620 620 510 250 1600 ?
, К (mg/l)	6 6 4 7 4 5 0 0 7 5 0 0 8 5 1 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58.0 53.0 60.0	4.5 4.5 7.1 7.1 7.1 8.0 7.4 7.7 7.7
Fe (mg/l)	720 860 1100 940 920 900 570 610 610 1100 940 920	950 7300 4600 7500 7500 12000 12000 11000 5700 5700 5700 25000 15000 15000 16000 17000 17000 17000	950 1800 1800 2300 2500 2500 2500 1500 9000 ?
Cu (mg/l)	2       2	6.6 6.6 6.6 6.6 6.6 6.6 6.6 6.6 6.6 6.6	240 240 210 270 220 100 130
C! (mg/l)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22222222222
Date Sampled	04/18/88 05/09/88 06/20/88 07/25/88 08/22/88 09/19/89 01/09/89 03/06/89 06/06/89 06/06/89 08/21/89	12/09/87 02/08/88 03/14/88 04/04/88 04/04/88 05/09/88 05/09/88 07/25/88 09/19/88 11/14/88 03/06/89 06/06/89 06/06/89 06/06/89	12/09/87 02/08/88 03/14/88 04/04/88 04/09/88 05/09/88 06/20/88 07/25/88 09/19/88
Well ID	81-7 81-7 81-7 81-7 81-7 81-7 81-7 81-7	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	824 824 824 824 824 824 824

Zn (mg/l)	4 6 6 7 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	\$ 5 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	222 240 250 260 270 270 270 270 270 270 270 270 270 27
Si (mg/l)	7 8 5 <u>5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 </u>	O O 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	% & & & O & & & & & & & & & & & & & & &
SO4 (mg/l)	7400 ND 1500 ? 7800 7500 ND ND	N N N N N N N N N N N N N N N N N N N	DNN DNN DNN DNN DNN DNN DNN DNN DNN DNN
s (mg/l)	1900 2100 2400 2200 2200 2500 2500 2300	940 830 860 860 1100 1100 2500 2900 2800 3300	3300 33500 34500 34500 11000 1400 1400 1400 1400 1400 1400
Pb (mg/l)	0.44 0.89 0.74 0.74 0.32 0.32 0.10	ND 0.28 0.00 0.00 0.00 0.00 0.00 0.00 0.00	O C C C C C C C C C C C C C C C C C C C
Ni (mg/l)	0.66 0.24 0.34 0.05 0.31 0.35 0.35	ON OS C C C C C C C C C C C C C C C C C C	0.77 0.37 0.00 0.00 0.00 0.00 0.00 0.00
Na (mg/I)	2 & & 2 7 7 4 7 0	822288888888888888888888888888888888888	88 8 6 7 7 2 8 2 7 8 8 7 7 8 8 7 7 8 8 7 7 8 8 7 7 8 8 7 7 8 9 7 7 8 8 7 7 8 9 8 9
Mn (mg/l)	0 4 0 4 0 0 0 0 0 0	4 ~ ~ 0 8	E
Mg (mg/l)	210 240 230 220 250 250 250	100 120 140 140 370 370 380 140 580 580 580 580 580 580 580 580 580 58	4 4 7 0 4 4 7 0 4 4 7 0 4 4 7 0 4 4 7 0 6 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 0 0 1 1 1 1 1 0 1
K (mg/l)	9.6.0 9.4.0 9.4.0 9.2.0 9.2.0 9.2.0 9.3.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9	8 4 2 5 4 5 6 8 6 6 7 7 4 6 8 6 8 6 6 7 7 4 6 6 7 7 7 8 7 8 8 7 8 8 7 7 7 7 7 7 7 7	4 0 0 0 4 8 4 8 4 8 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Fe (mg/l)	1500 1500 1500 1300 1500 1700 1500	240 280 280 340 340 340 340 350 680 680 680 1400 1400 1400 1600 1600 1600	1500 1700 1700 1700 1900 890 1000 890 1200 570 650 650 720 720 720 720 720 720 720 720 720 72
Cu (mg/l)	88 8 8 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8	5 1 1 1 1 1 1 1 1 1 1 1 1 1
CI (mg/l)	% N C C C C C C C C C C C C C C C C C C	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	222 222222222222222 202 222222222222222
Date Sampled	01/09/89 03/06/89 04/11/89 06/06/89 08/21/89 10/29/89 03/12/90	12/09/87 02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 07/25/88 09/19/88 01/09/89 03/06/89 03/06/89	10/29/89 03/12/90 03/12/90 12/09/87 02/08/88 04/14/88 04/14/88 05/09/88 05/09/88 05/09/88 05/09/88 05/09/88 03/06/89 03/12/90 04/30/90
Well ID	B2-4 B2-4 B2-4 B2-4 B2-4 B2-4 B2-4	82-8 82-8 82-8 82-8 82-8 82-8 82-8 82-8	B2-8 B2-8 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16 B2-16

Zn (mg/l)	600 4 30 560 1300 1000 1000 360 780 1000 960 780 780 780 780 780 780 830	500 380 380 350 770 770 770 710 620 620 620 620 620 640 880 880 880 880 880 880 880 880 880 8	1100 1100 730 780 4500 4300 2700 2700 4200 4200
Si (Mg/l)	5       2       2       3       3       3       4       4       5       3       4       4       5       5       6       4       7       2       4       4       4       7       7       5       4       7       7       4       4       7       7       7       8       4       7       7       8       4       7       7       8       4       7       7       8       4       7       7       8       4       7       7       8       8       8       7       7       8       8       7       7       8       8       7       7       8       8       7       7       8       8       8       7       8	S2228888888888882148	0 0 0 1 1 1 1 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
SO4 (mg/l)	87 N N N N N N N N N N N N N N N N N N N	2 3000 X X X X X X X X X X X X X X X X X	00000 000000 0000000000000000000000000
S (Mg/l)	6000 4000 6200 10000 11000 11000 11000 8900 7400 8400 7400 8400 7300 6500	4600 4500 4300 5000 11000 11000 9700 9700 9700 8400 7300 8500	6300 7100 5500 6800 26000 25000 27000 27000 27000 27000 27000
Pb (mg/l)	1.60 3.20 3.20 1.60 1.60 1.60 1.60 1.60 1.80 1.80 1.80 1.80 1.80 1.80 1.80 1.8	1. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	1.40 9.440 2.20 0.40 0.10 0.10 0.10 0.10 0.10 0.10
Ní (mg/l)	1.10 2.20 2.20 2.20 2.20 2.10 2.10 2.10	ON 0.67 0.67 0.82 0.93 0.93 0.94 0.72 0.72 0.72 0.73 0.73 0.73 0.73 0.73 0.73 0.73 0.73	ON 1.2 C C C C C C C C C C C C C C C C C C C
Na (mg/l)	8 4 8 6 6 7 4 4 6 C 4 4 8 C 7 4 4	0 0 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1. 8 4 1. 8 1. 8 1. 9 4 8 0 6 8 1. 8 1. 9 1. 8 1. 9 1. 8 1. 9 1. 9 1.
Mn (mg/l)	100 120 140 220 220 220 200 200 190 190 180 180 180 180	78 4 78 88 4 4 88 88 88 88 88 88 88 88 88 88 8	130 120 140 320 310 320 320 270 280 280
Mg (mg/l)	690 770 890 2000 1700 1700 1500 1500 1500 1600 1600 1600	560 620 620 660 660 660 660 1400 1700 1200 1200 1200 1000 1100 1100 930	1200 950 950 1100 5200 5100 3900 3900 5100 5000
K (mg/l)	52.0 72.0 61.0 93.0 77.0 77.0 62.0 63.0 120.0 68.0 56.0	21.0 24.0 28.0 28.0 38.0 38.0 38.0 38.0 4.0 6.0 6.0 6.0 6.0 6.0	47.0 43.0 55.0 55.0 54.0 83.0 82.0 80.0 67.0 91.0 88.0
Fe (mg/l)	6600 5200 6400 13000 11000 9600 9600 9800 11000 8800 8800 8200 9800 9800 9800 9800	5800 3700 4700 5100 11000 12000 9300 7200 8500 11000 6600	12000 5700 7200 8000 26000 26000 26000 9800 9800 30000 31000
Cu (mg/l)	w o o o v t t t t t	150 220 270 280 380 320 320 360 280 240 240 260	4 × 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
C! (mg/l)	99999999999999999999999999999999999999	999999999999999999999999999999999999999	9999999999°
Date Sampled	03/14/88 04/04/88 04/18/88 05/30/88 07/25/88 07/25/88 10/17/88 11/14/88 01/09/89 05/22/89 06/22/89 06/22/89	02/05/88 03/14/88 04/16/88 05/30/88 05/30/88 07/25/88 01/09/89 01/09/89 03/22/89 03/22/89 03/22/89 03/12/90	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/20/88 07/25/88 07/25/88 10/17/88 11/14/88
Well ID	7       7	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0 0 0 0 0 0 0 0 0 0 0 0 0

Zn (Mg/l)	3100 4300 4100 3800 3500 4400	ε 6 5 8 8 8 9 8 9 8 9 9 8 9 9 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.01 0.01 0.01 0.01 0.08 0.08 0.08 0.09 0.09 0.09 0.09 0.09	0.09
Si (mg/l)	880828	O 8 2 0 7 8 2 2 8 Q Q 2 2 4	S	23 88 E
SO4 (mg/l)	76000 N D D D D D D D D D D D D D D D D D D D	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	555555885556555555	222
s (mg/l)	19000 24000 25000 25000 23000 29000	920 2200 1200 1100 1694 1769 816 922 2055 ND ND ND 1059	310 490 310 320 320 320 1200 560 630 630 640 640 840 850 850 850 850 850 850 850 850 850 85	350 300 300
Pb (mg/l)	5.90 2.30 7.30 4.00 12.00	0.012 0.0270 0.030 0.000 0.040 0.060 0.060 0.080 0.080 0.040 0.040	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.05 0.11 0.05
Ni (mg/l)	3.10 6.00 3.70 4.30 6.50	ND 0.170 0.190 0.120 0.244 0.375 0.156 0.000 0.310 ND ND 0.120 0.120	0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05	0.05 0.05
Na (mg/l)	080420	8 7 7 5 5 5 5 7 7 7 9 9 9 9 9 9 9 9 9 9 9	5 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	58 4 40 80
Mn (mg/l)	230 280 270 270 300	11.0 10.0 10.0 10.0 10.0 23.6 23.6 23.6 11.9 ND ND	8.8 8.6 6.5 8.6 6.5 7.5 8.9 8.9 11.0 11.0 11.0 11.0 11.0 11.0 11.0 11	0.7 1.0 0.6
Mg (mg/l)	3900 4900 5400 4700 5300	283 550 570 270 270 270 270 865 443 897 854 814 814 814 814 816 816 816 816 816 816 816 816 816 816	200 200 120 120 130 140 140 140 170 170 170 170 170 170 170 170 170 17	90 110
, к (mg/l)	36.0 110.0 78.0 63.0 71.0	16.0 13.0 10.8 17.5 23.5 18.1 12.3 ND ND 20.0 23.6	6.2 6.2 7.7 6.8 6.8 6.9 6.9 7.1 7.0 7.1 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	0.4.4.0 8.6.0
Fe (mg/l)	24000 31000 29000 27000 34000	88 170 28 28 28 28 38 38 38 38 38 38 38 38 38 38 38 38 38	65 65 65 65 65 65 65 65 65 65 65 65 65 6	र्घ ६
Cu (mg/l)	170 16 24000 ND 17 31000 ND 22 29000 ND 60 29000 ND 61 27000 ND 67 34000	0.49 0.38 0.42 0.40 0.30 0.30 0.30 0.04 0.04 0.05 0.28	0.01 0.18 0.11 0.03 0.03 0.10 0.05 0.05 0.03 0.13 0.03 0.03 0.03 0.03 0.03	0.01 0.15 0.02
CI (mg/l)	170 ND ND ND ND ND ND	222222222222	222222222222222222222222222222222222222	222
Date Sampled	03/06/89 05/22/89 08/21/89 10/29/89 03/12/90 04/30/90	02/08/88 03/14/88 04/04/88 04/18/88 05/09/88 05/20/88 06/20/88 06/20/88 06/20/88 06/20/89 06/20/89	02/08/88 03/14/88 04/04/88 04/18/88 05/30/88 05/30/88 07/25/88 10/17/88 11/14/88 03/06/89 03/06/89 03/12/89 03/12/89	02/08/88 03/14/88 04/04/88
Well ID	0 0 0 0 0 0	2222222222	222222222222222222222222222222222222222	222

Zu	(l/gm)	3.40	0.12	0.14	0.07	0.36	0.07	1.10	18.00	0.03	0.20	8 6	20.0	99.0	0.61	0.16	7 55	3.5	2.0	4.37	1.57	0.7	. 6	3 52	2.56	7 28	7.50	7 6	200	5.38	15.80	6.47	0.17	0.15	110	1 1	3.40	S	13.20	14.38
Si	(I/gm)	83	27	28	73	સ	78	27	7 6	9 %	3 8	1 %	3 8	8	7 1	56	14	- 6	5 t	<u>.</u>	<u>.</u>	2 4	- 4	- 6	24	; c	3 8	2 5	2 8	7 8	8	121	24	σ	0 0	12	. 6	9	8	19
804	(mg/l)	2	ΩN	ð	Q	1600	2 :	2 2	2 5	OZE CIN	<u> </u>	S	S	2	2	S	S	180	1065	250	2725	4265	3716	3822	Q	5302	5021	5423	6682	8513	8291	8044	Q	2102	1343	1574	1419	2893	2740	2392
Ø	(I/Bm)	250	310	290	320	520	089	320	0.00	280 080	300	280	300	290	310	300	612	888	8 6	8 88 8 88	8 8	1416	1289	1282	1142	1732	1699	1851	2333	2566	2749	2773	727	345	453	538	510	954	919	838
<b>q</b>	(l/gm)	0.05	0.05	6.50	0.13	0.13	0.0 0.00 0.00	000	90.0	, c	0.05	0.05	0.05	0.06	0.24	0.07	0 0	0.43	0.04		80.0	0.00		0.02	0.08	0.88	0.05	0.06	0.14	0.04	0.10	0.16	0.05	0.26	0.13	0.00	0.07	0.08	0.30	0.00
Z	(J/gm)	0.05	0.05	0.05	0.05	0.05	0 0	ה ה ה	50.0	0.05	0.05	0.05	0.05	0.05	0.05	Ð	000	0.04	000	0.03	000	0.03	000	00.0	0.03	0.06	60.0	0.08	0.12	0.13	0.10	0.18	0.00	0.00	0.03	0.03	0.03	0.04	0.00	0.09
Na	(mg/l)	36	40	42	8 (	8 8	S 5	2,00	5.4	43	34	38	23	37	41	36	33	48	36	32	32	9 4	38	34	99	92	99	83	99	64	99	83	31	15	26	52	27	28	59	83
Mn	(mg/l)	1.3	9.0	0.7	). (	c	o c	, o	9.0	10	9.0	9.0	7.7	<del>-</del> -	0.7	0.6	14.4	23.2	17.0	22.7	21.6	32.2	32.4	28.1	0.0	72.2	74.2	73.5	103.1	120.8	125.0	115.9	0.3	3.2	4.1	7.8	7.5	15.8	14.0	14.5
Mg	(mg/l)	100	110	120		5 5	13.0	202	130	110	110	130	200	110	110	110	165	386	296	377	383	260	591	521	260	610	277	617	779	819	1127	933	74	102	140	157	145	251	261	204
¥. <sup>'</sup>	(mg/l)	2.0	2.0	2.3	4.4	- 10	٠ ر ج ر	9 6 6	2.4	9.1	2.2	1.3	1.9	1.0	1,5	<u>0</u> ,	16.3	26.0	21.3	22.4	23.3	27.5	28.0	26.3	46.0	50.0	52.1	55.9	58.6	62.9	62.0	65.4	9.3	6.2	17.3	13.5	15.7	18.1	18.0	15.9
æ <sup>°</sup>	(I/gm)	98	ဖ	_	0 0	ກ ແ	ο <u>τ</u>	140	4	2	2	4	7	8	ဖ	വ	146	172	164	234	240	441	426	476	512	943	982	942	1059	1371	1574	1565	თ	108	161	241	201	463	413	472
J (	(mg/l)	0.01	0.07	0.0	2.5	0.0	0.13	0.10	0.02	0.06	0.01	90.0	0.19	0.14	0.18	0.08	0.32	0.33	0.27	0.02	0.03	0.03	0.40	0.51	0.92	1.10	1.36	0.04	0.02	0.02	0.40	0.27	0.07	0.16	0.23	0.05	0.02	0.03	0.30	0.45
o (	(mg/l)	2 :	2	2 5	2 5	2 2	2 5	2	2.0	Q	Q	Q	S	2	4.0	2	QN	ΩN	N N	0.0	0.0	ND	2	Q	Q	34.9	2	Q	0.0	Q	Q	Q	Q	Q	Q	2	Q	0.0	2	S
Date	sampled	04/18/88	05/03/08	05/30/88	00/20/00	08/22/88	10/17/88	11/14/88	01/09/89	03/06/89	04/11/89	05/22/89	08/21/89	10/29/89	03/12/90	04/30/90	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	11/17/92	03/01/93	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	11/17/92	03/01/93	06/18/90	03/11/91	06/03/91	03/30/92	05/26/92	08/26/92	11/17/92	03/01/93
Well ID		<u>e</u> 2	2 8	2 2	2 2	2 2	. G	B3	ЪЗ	ЪЗ	<u>B</u> 3	23	23	D	E 2	r T	P3A	P3A	P3A	P3A	P3A	P3A	P3A	P3A	P3B	P3C														

## APPENDIX C.—SUMMARY OF SEM ANALYSIS OF SAMPLES TAKEN AT BASE OF AND BELOW TAILINGS

## 1988 SAMPLES

Photomicrographs from SEM examination of polished sections of the 1988 and 1990 samples were taken. The actual photographs are not included in this RI but are available by contacting any of the authors. In this appendix, the SEM observations are described for each sample, including observations that were not recorded by photomicrograph.

Sample P-4-A (From well P4, 0 to 7.6 cm below tailings.)

Barium sulfate (the mineral barite) is a fairly common constituent of the fine-grained fraction of sample P-4-A. Numerous barite grains, 2 to 8  $\mu$ m in size, in a matrix rich in iron, aluminum, and silicon (perhaps an amorphous precipitate?) were observed. Elsewhere on this sample, rectangular gypsum crystals were found, as was a grain of iron-titanium oxide in a matrix of silica.

Sample P-4-B (From well P4, 7.6 to 22.9 cm below tailings.)

Framboidal spheroids composed of iron and sulfur were observed in sample P-4-B. Although the mineralogy of these spheroids has not been determined, they are assumed to be pyrite based on results of numerous other studies (e.g., Berner, 1970). The framboids range in diameter from about 6 to 20  $\mu$ m. Regardless of the total size of the framboidal spheroid, the individual spheres within the spheroid seem to be about 0.8  $\mu$ m in size.

Sample P-4-C (From well P4, 22.9 to 25.4 cm below tailings.)

In addition to pyrite framboids about  $8 \mu m$  in diameter, this sample contained a mottled mass of iron oxide. Also, various shell fragments (snails?) showed only calcium during EDS and are probably composed of calcium carbonate. A grain with titanium and silica and in a silica matrix probably represents sphene trapped in quartz.

Sample P-5-A (From well P5, 0 to 2.5 cm below tailings.)

This sample contained a relatively large (100 to 200  $\mu$ m) grain cluster of gypsum (calcium and sulfur on EDS). Barite grains in an iron-aluminum-silicon matrix were also observed.

Sample P-5-B (From well P5, 2.5 to 12.7 cm below tailings.)

Barite was observed in sample P-5-B, as well as a limited amount of framboidal pyrite particles about 8  $\mu$ m in diameter.

Sample P-5-C (From well P5, depth unknown.)

A grain of galena was found in quartz. Antimony and silver were detected by EDS on this grain, indicating the presence of a sulfosalt mineral. No pyrite framboids were found. Some gypsum, with a lead-rich core, was observed.

Sample P-6-A (From well P6, 0 to 10.1 cm below tailings.)

Pyrite framboids of about 8  $\mu$ m in diameter were found in this sample. One of the framboids has an oxidation rind in which the relative amount of sulfur is less than in the central portion. Because the rind is thinner, about 2  $\mu$ m, than the spatial resolution of the SEM for semi-quantitative analysis, it seems probable that the rind is composed entirely of iron (iron oxide, or goethite). Also found in this sample were grains of barite and an iron-titanium oxide (ilmenite?).

Sample P-6-B (From well P6, 10.1 to 22.9 cm below tailings.)

This sample contains a cluster of three pyrite framboids, each about 16 to 18  $\mu$ m in diameter, plus a number of dispersed, individual spherules, which may simply represent a larger framboid damaged during sample preparation.

## 1990 SAMPLES

Sample B2A-1 (From well B2A, base of tailings.)

This sample appears to represent the bottom of the tailings, just above the organic layer. Barite was quite abundant. Also detected were K-feldspar, quartz, and iron oxide (goethite?). No sulfide grains, algae, or diatoms were seen in this interval.

Sample B2A-2 (From well B2A, 2.5 to 7.6 cm below tailings.)

Pyrite framboids from 2 to 6  $\mu$ m in diameter were seen in this interval at the top of the organic layer. Radiolarian debris was abundant.

Sample B2A-3 (From well B2A, 30.5 to 40.6 cm below tailings.)

Volcanic ash was abundant in this interval. Excessive charging of the sample during SEM examination precluded taking any informative photographs.

Sample P3A-1 (From well P3A, 2.5 to 7.6 cm below tailings.)

Some pyrite framboids about 6  $\mu$ m in diameter were observed along with abundant radiolarian debris and algal cysts (crysophytes).

Sample P3A-2 (From well P3A, 30.5 to 40.6 cm below tailings.)

Only a few pyrite framboids (about 4  $\mu$ m in diameter) were found along with abundant algal cysts and radiolarian debris.

Sample P3A-3 (From well P3A, 48.3 to 58.4 cm below tailings.)

No pyrite framboids were found in this sample, which apparently consists largely of devitrified volcanic glass. An EDS spectrum of the material showed silicon, aluminum, potassium, and calcium, some of the major elements in dacitic-to-rhyolitic glass from volcanic ashfalls typical of the region.

Sample P3C-1 (From well P3C, base of tailings.)

This sample presumably contained oxidized tailings from above the organic layer. Fine-grained barite was very abundant, along with iron oxides. No sulfide minerals were found. No SEM photomicrographs were taken because of excessive charge buildup on the sample.

Sample P3C-2 (From well P3C, 0 to 7.6 cm below tailings.)

At the top of the organic-rich layer, abundant pyrite framboids, 10 to 20  $\mu$ m in diameter, were observed. Some algal cysts were also found.

Sample P3C-3 (From well P3C, 7.6 to 15.2 cm below tailings.)

This sample had abundant algal cysts (chrysomonads, which are the resting state of algae), possible volcanic glass shards, well-formed pyrite framboids, and abundant diatom and radiolarian fossils.

Sample P3C-4 (From well P3C, 60.9 to 76.2 cm below tailings.)

A tan-to-brown clay-rich layer looked to be composed of partially devitrified volcanic glass. An EDS spectrum showed abundant silica, with detectable aluminum, potassium, calcium, and iron, as would be expected from rhyolitic to rhyodacitic ashfalls.

Sample P3C-5 (From well P3C, 76.2 to 94 cm below tailings.)

Volcanic glass shards and algal cysts were observed by SEM, in this brown-to-tan layer, but no pyrite framboids. Macroscopically, some green material was present, perhaps a live colony of moss or algae.

## APPENDIX D.—RESULTS OF CHEMICAL ANALYSES OF SOLID SAMPLES COLLECTED AT BASE AND BELOW TAILINGS

(Analyses conducted by IGAl, Inc., Cheney, WA)

IGAL, Inc. 111 College Ave. Cheney, WA 99004 July 17, 1991

Si (ppm)

Sample No.	I	II	III	IV	V
P2A18	57	61	392	323	560
B2A20	5	103	405	278	365
P2A20	15	150	495	580	1210
P2A22	78	395	680	435	805
P3A19	125	520	428	1520	835
P3A22	62	265	860	605	1030
P3C24	15	75	218	125	362

Al (ppm)

Sample No.	I	II	III	IV	V
P2A18	35	232	733	365	2450
B2A20	15	270	1065	220	1075
P2A20	3	45	260	535	1760
P2A22	<1	95	518	420	2350
P3A19	<1	36	180	1570	575
P3A22	<1	105	522	920	6320
P3C24	<1	12	50	5	80

Fe (ppm)

Sample No.	I	II	III	IV	V
P2A18	50	428	1910	282	8450
B2A20	15	370	1368	150	6420
P2A20	7	5570	9710	4905	6750
P2A22	3	2750	2015	860	4675
P3A19	5	35	210	3300	1960
P3A22	8	1080	1075	1510	4225
P3C24	3	4750	1335	<b>13</b> 5	450

Mn (ppm)

Sample No.	I	II	III	IV	V
P2A18	12	1	8	<1	30
B2A20	15	6	18	1	8
P2A20	120	210	105	25	32
P2A22	72	80	<1	45	16
P3A19	60	122	30	60	3
P3A22	5	42	8	2	<1
P3C24	5	225	35	<1	<1

Mg (ppm)

Sample No.	I	II	III	IV	V
P2A18	201	16	62	35	1890
B2A20	162	20	33	21	542
P2A20	1980	632	. 225	120	1250
P2A22	1285	250	95	58	1025
P3A19	860	1750	232	73	175
P3A22	1015	1460	260	105	520
P3C24	180	3350	220	35	65

Ca (ppm)

Sample No.	I	II	III	IV	V
P2A18	506	37	530	83	145
B2A20	490	110	492	70	67
P2A20	14500	29450	5525	1610	1040
P2A22	12250	8320	1915	5018	1850
P3A19	16780	150850	27420	805	2885
P3A22	19660	119950	16935	3522	2615
P3C24	8840	324300	53230	42	1730

Cu (ppm)

Sample No.	I	II	III	IV	V
P2A18	10	52	12	18	405
B2A20	1	40	5	7	170
P2A20	1	4	1	3	48
P2A22	<1	3	1	6	45
P3A19	<1	4	1	4	34
P3A22	<1	4	1	6	46
P3C24	< 1.	3	1	2	8

Pb (ppm)

Sample No.	I	II	III	IV	V
D0310	1	10	45		35
P2A18 B2A20	1	20	38	- 4	27
P2A20	<1	<1	<1	<1	<u>- 27</u>
P2A22	<1	<1	<1	<1	4
P3A19	<1	<1	<1	<1	2
P3A22	<1	<1	<1	<1	<1
P3C24	<1	<1	<1	<1	<1

I Exhchangable

II Bond to carbonates

III Bond to iron and manganese oxides

IV Bond to organic matter

V Bond to sulfides